NO. OF COPIES RECEIVED		AND TION COMMENDE	.	m C-101
DISTRIBUTION	NEW MEXICO OIL CONSE	RVATION COMMISSION	Re	vised 1-1-65 / / / / / / /
SANTA FE				. Indicate Type of Lease
FILE			i	STATE FEE X
U.S.G.S.			.5.	State Cil & Gas Lease No.
LAND OFFICE				
OPERATOR				
		OD DI LIC PACK		
	PERMIT TO DRILL, DEEPEN,	UR PLUG DACK	7.	Unit Agreement Name
1a, Type of Work			 	
DRILL	DEEPEN	PLUG B		Farm or Lease Name
b. Type of Well		SINGLE X MULT		Santa Fe Pacific
WELL LY HELL	OTHER	ZONE	ZONE	Well No.
2. Name of Operator				12
Mobil Oil Corporation				0. Field and Pool, or Wildcat
3. Address of Operator	- 70707			Crossroads
P. O. Box 633, Midiand	, Texas /9/01	West	k	
4. Location of Well UNIT LETTER		FEET FROM THE WESC	LINE	
		TWP. 95 RGE. 36	E NMPM	***************************************
AND 2310 FEET FROM THE SC	outh LINE OF SEC. 26	TMP. 9S RGE. 36	111111	2. County
4111/111111111111111111111111111111111	HHHHHHHHHHHHH			Lea Allilli
<u> </u>		HHHHHH	HHHH	
	///////////////////////////////////////			
VIIIIIIIIIIIIIIIIIIIIIIIII		13. Proposed Depth	9A. Formation	20. Rotary or C.T.
	111/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/	1	Devoniar	Rotary
\mathbf{V}		12,200' 21B. Drilling Contractor	Devolution	22 Approx. Date Work will start
21. Elevations (Show whether DF, KT, etc.,) 21A. Kind & Status Plug. Bond On File	215. Drinning Contractor		November 8, 1972
4029 - Ground	UITTIE			
23.	PROPOSED CASING A	ND CEMENT PROGRAM		
				ECT TOP

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	350	Circulate	Surface
		36#	5000	Circulate	Surface
12-1/4"	9-5/8"		4800 [°] - 11300'	Circulate	4800'
8-3/4"	7"	23#	11300'-12100'	Circulate	11300'
- •	' 7"	26#	11300 - 12100	oncurate	

AFPROVIN VIED FOR 90 DAYS UNLOSS DRILLING COMMENCED, DRILLING COMMENCED, EXPIRES Field 74 1973 1

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS "O DEEPEN OR PLUG BACK, GIVE DATA ON TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
I hereby certify that the information above is true and complete to the observer in manual signed Signed as Bank A. D. Bond Title Provation Staff Assistan	tDate_November_2, 1972
(This space for State Use) Orig. Signed by	NOV 6 1972
Orig. Signed by APPROVED BY John Runyan TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY: Geologist

V



0.1072

OIL CONSERVATION COMM. HOBBS, N. M.

NEW FICO OIL CONSERVATION COMMISSION

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	A11 di	stances must be from the ou	ter boundaries of	the Section.	
perator		Lease			Well No.
Mobil Oil Co	orporation		<u>a Fe Pacif</u>		12
Init Letter	Section Townsh		-	County	
L	<u>26 9S</u>		6E	Lea	
ctual Footage Loca	17 1	line and 2310		et from the Sout	th line
330	feet from the West Producing Formation	line and 2010 Pool	10	et from the SOUL	Dedicated Acreage:
round Level Elev: 4029	Devonian		ssroads		40 Acres
	e acreage dedicated to			or hachure marks	on the plat below.
2. If more the interest an	an one lease is dedica d royalty).	ted to the well, outlin	e each and id	entify the owners	hip thereof (both as to working
 If more that dated by control Yes 	ommunitization, unitizat	ownership is dedicate ion, force-pooling. etc? s ''yes,'' type of conso			ts of all owners been consoli-
this form it No allowat forced-pool	f necessary.) ole will be assigned to the ling, or otherwise) or unti	e well until all interes	sts have been	consolidated (by	solidated. (Use reverse side of communitization, unitization, been approved by the Commis-
	East 2641' et Stone	Set Stone	2 2		CERTIFICATION
				tai	
0°01' W-5280' 	+	R 36 E		Comp Mot Date	oration Staff Assistant oany oil Oil Corporation
ô	1	20	I		
				CURTIS A. ALLAVAY No. 33 2 ONAL STORE N ONAL STORE N Heg	hereby certify that the well location own on this plat was plotted from field tes of actual surveys made by me or der my supervision, and that the same true and correct to the best of my nowledge and belief. Surveyed ovember 2, 1972 Latered Protessional Engineer to, Land Surveyor
S NAME	et Støne		- 		ntis A. Çallaway
0 330 660	90 1320 1650 1980 231	2640 2000 1	1000	500 J	3342

