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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
U. D. Sawyer

9. Well No.
10

10. Field and Pool, or Wildcat
Crossroads Siluro Dev.

2. Name of Operator
Sun Oil Co.

3. Address of Operator
P. O. Box 1861

4. Location of Well
UNIT LETTER **P** LOCATED **1000.5** FEET FROM THE **East** LINE AND **986.1** FEET FROM THE **South** LINE OF SEC. **27** TWP. **98** RGE. **36E** NMPM

12. County
Lea

15. Date Spudded **11-8-72** 16. Date T.D. Reached **1-4-73** 17. Date Compl. (Ready to Prod.) **-** 18. Elevations (DF, RKB, RT, GR, etc.) **GR 4023** 19. Elev. Casinghead **-**

20. Total Depth **12190'** 21. Plug Back T.D. **-** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By Rotary Tools **0-12190'** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Well abandoned

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Side Wall Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	260'	17-1/2"	365 sx. circ. to surf.	None
9-5/8	36#	4250'	12-3/4"	1540 sx. circ. to surf.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
							#

31. Perforation Record (Interval, size and number)
Well abandoned

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
-	-
-	-
-	-
-	-

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED James L. Boren TITLE Administrative Clerk DATE 2-14-73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2830	T. Miss 11658	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian 12136	T. Menefee _____	T. Madison _____
T. Queen 3553	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4094	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 3517	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Rustler 2233
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. Woodford 12060
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7692	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1905	1905	Red Bed				
1905	2409	504	Red Bed & Anhydrite				
2409	2939	530	Anhydrite & Salt				
2939	3620	681	Lime Sand Salt				
3620	3860	240	Lime Anhydrite Salt				
3860	4122	262	Lime Sand Anhydrite				
4122	4525	403	Lime				
4525	7010	2485	Lime & Sand				
7010	7830	820	Lime				
7830	8594	764	Shale & Lime				
8594	9300	706	Lime & Chert				
9300	12078	2778	Lime & Shale				
12078	12098	20	Lime & Dolomite				
12098	12190	92	Shale				