

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

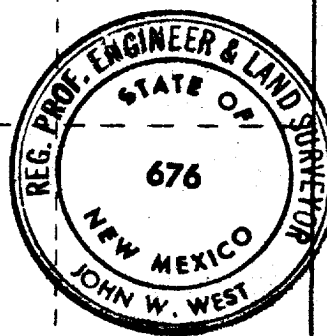
Operator SUN OIL COMPANY OF DELAWARE		Lease U. S. SAWYER		Well No. 10
Unit Letter P	Section 27	Township 9 SOUTH	Range 36 EAST	County LEA
Actual Footage Location of Well: 986.1 feet from the SOUTH line and 1000.5 feet from the EAST line				
Ground Level Elev. 4023'	Producing Formation Devonian	Pool Crossroads Siluro Devonian	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Charles Gray

Name

Charles Gray

Position

Proration Clerk

Company

Sun Oil Co. of Delaware

Date

November 10, 1972

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

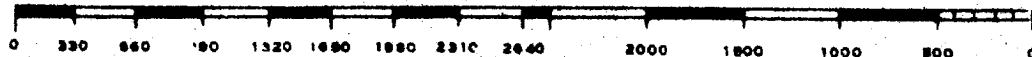
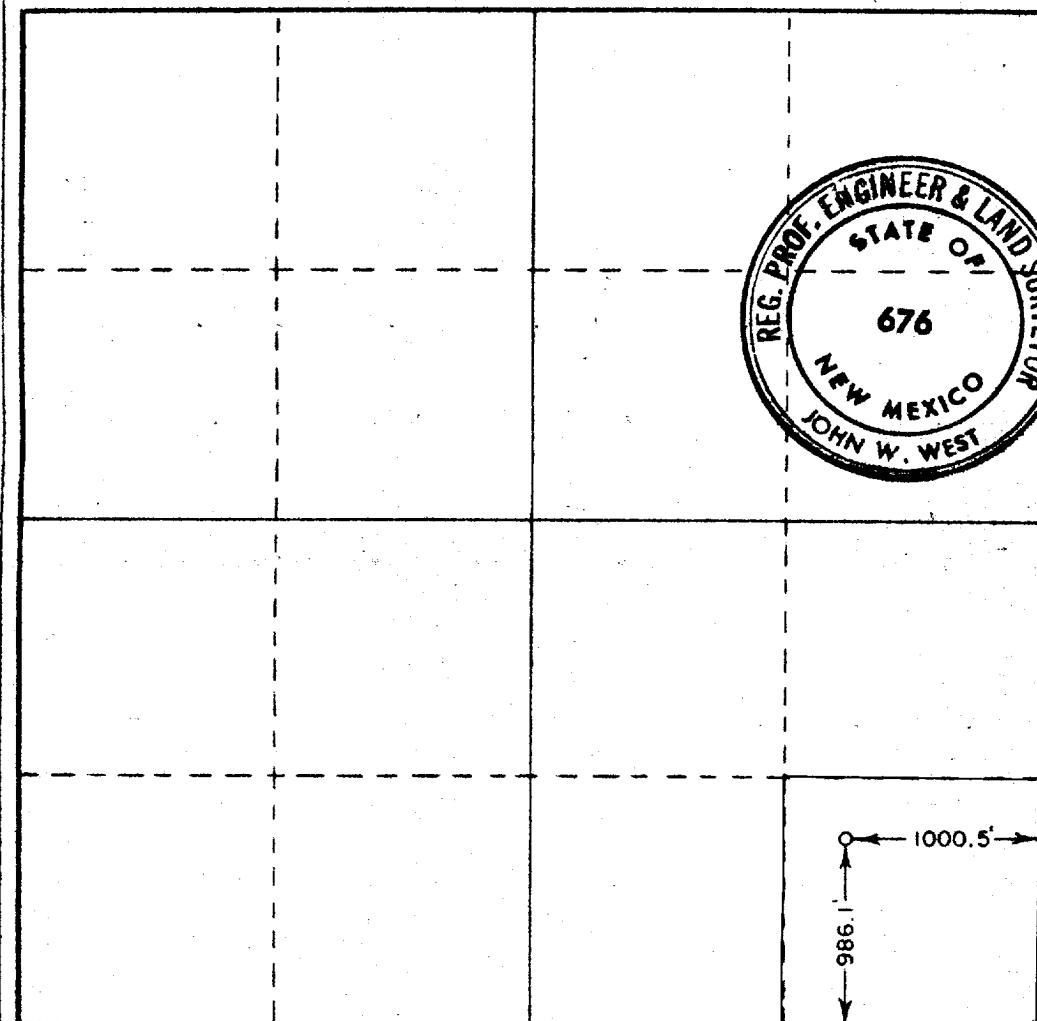
OCTOBER 28, 1972

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No.

676



RECEIVED

FEB 13 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

CORRECTED APPLICATION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name U. D. SAWYER	
2. Name of Operator SUN OIL COMPANY		9. Well No. 10	
3. Address of Operator P. O. BOX 1861, MIDLAND, TEXAS 79701		10. Field and Pool, or Wildcat Crossroads Siluro Dev.	
4. Location of Well UNIT LETTER P LOCATED 1000.5 FEET FROM THE East LINE AND 986.1 FEET FROM THE South LINE OF SEC. 27 TWP. 9S RGE. 36E NMPM		12. County Lea	
19. Proposed Depth 12,300'		19A. Formation Devonian	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) GR 4023'	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Noble Drlg. Co.	
22. Approx. Date Work will start 11-5-72			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	260'	275	Circ. to Surf.
12-1/4"	9-5/8"	36#	4250'	1440	1000' TOC
8-3/4"	7"	23 & 26#	TD	250	Approx. 10,000'

- Set surf. csg. & cmt. to surf. WOC 18 hrs. Tst csg. to 600# for 30 min. Guide shoe & 3 BW flat bow centralizers to be used.
- Set Inter. csg. est. TOC @ 1000' WOC 18 hrs. Tst. csg. to 1000# for 30 min. Use Baker guide shoe & run 10 B&W Kon-Kave centralizers on 60' - 90' spacing.
- Set prod. string TD. Cmt. w/fill 2000' above shoe. WOC 36 hrs. Tst. csg. to 1000# for 30 min. Use W-D Whirler guide shoe & Model "G" diff. fill-up collar. Run 12 B&W Helical centralizers on 60' spac. above shoe.

BOP Program

0-260 - No preventer

260 - 4250 - 1-12" Ser. 900 Double Gate BOP. Tst. 1000#.

4250 - 12300 - 1-12" Ser. 900 DG Tst. 1500# 1-10" Ser. 900 Hydril Tst. 1500#

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES **3-12-73**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Charles Gray Title Proration Clerk Date 11-10-72

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE DEC 12 1972

CONDITIONS OF APPROVAL, IF ANY:

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MAY 13 1972

OIL CONSERVATION COMM.
HOBBS, N. M.