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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

"CORRECTED"

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name SFPRR "27"	
2. Name of Operator Oil Development Company of Texas						9. Well No. 4	
3. Address of Operator 900 Polk Street, Amarillo, Texas 79171						10. Field and Pool, or Wildcat Crossroads (Siluro-Devor)	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>22</u> TWP. <u>9S</u> RGE. <u>36E</u> LEA. <u>Lea</u>						12. County	
15. Date Spudded 1-18-73		16. Date T.D. Reached 3-7-73		17. Date Compl. (Ready to Prod.) 4-23-73		18. Elevations (OF, RKB, RT, GR, etc.) 4048' RKB	
19. Elev. Casinghead 4029'		20. Total Depth 12,170'		21. Plug Back T.D. 12,154'		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools 0 to TD						24. Producing Interval(s), of this completion - Top, Bottom, Name 12,128' to 12,144' (Devonian)	
25. Was Directional Survey Made Drilling Deviation						26. Type Electric and Other Logs Run Radioactivity Log, Sidewall Neutron Log	
27. Was Well Cored No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13-3/8"		48#		309'		17 1/2"	
9-5/8"		36#		4200'		12 1/4"	
7"		23, 26 & 29#		12,170'		8-3/4"	
200. sx Expanding						None	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
None							
SCREEN		SIZE		DEPTH SET		PACKER SET	
		2-7/8"		5000'		None	
31. Perforation Record (Interval, size and number) See attached sheet				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. See attached sheet			
33. PRODUCTION				34. Disposition of Gas (Sold, used for fuel, vented, etc.) TSTM			
Date First Production 4-23-73		Production Method (Flowing, gas lift, pumping - Size and type pump) Reda Submersible Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 4-26-73		Hours Tested 24		Choke Size 412		Gas - MCF TSTM	
Flow Tubing Press.		Casing Pressure 40		Calculated 24-Hour Rate Same		Water - Bbl. 137	
Oil - Bbl.		Gas - Oil Ratio TSTM		Oil Gravity - API (Corr.) 44		Test Witnessed By Odis D. Solley	
35. List of Attachments 1 set logs (Radioactivity Log, Sidewall Neutron Log)							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>C. T. Stegman</u>		TITLE <u>Petroleum Engineer</u>		DATE <u>May 4, 1973</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2190'
T. Salt 2275'
B. Salt 2734'
T. Yates 2838'
T. 7 Rivers 3010'
T. Queen
T. Grayburg 3880'
T. San Andres 4045'
T. Glorieta 5514'
T. Paddock
T. Blinbry
T. Tubb 6900'
T. Drinkard
T. Abo 7682'
T. Wolfcamp 8909'
T. Penn. 9247'
T. Cisco (Bough C) 9605'

T. Canyon 9986'
T. Strawn 10,487'
T. Atoka 10,968'
T. Miss 11,548'
T. Devonian 12,100'
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T. Delaware Sand
T. Bone Springs
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn. "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Qtzte
T. Granite
T.
T.
T.
T.
T.
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T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	270'	270'	Soil, caliche, sd, sh				
270'	2190'	1920'	Redbeds, sh, gypsum, sd				
2190'	2275'	85'	Anhydrite				
2275'	2734'	459'	Salt, anhydrite, sh				
2734'	2838'	104'	Anhydrite, sh				
2838'	2940'	102'	Sd, silt, anhydrite				
2940'	4045'	1105'	Sh, anhydrite, salt, dolo				
4045'	5514'	1469'	Dolo, anhy, chert, sh				
5514'	7682'	2168'	Sd, sh, dolo, limestone				
7682'	8909'	1227'	Sh, dolo, limestone, chert				
8909'	9247'	338'	dolo, limestone, sh				
9247'	10,968'	1721'	Shale, limestone, chert				
10,968'	11,548'	580'	Shale, limestone, sd				
11,548'	12,000'	452'	Chert, limestone, sd				
12,000'	12,100'	100'	Shale, sd, limestone				
12,100'	TD	70'	Dolomite, chert				