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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Oil Development Company of Texas		8. Farm or Lease Name SEPRR "22"
3. Address of Operator 900 Polk Street, Amarillo, Texas 79101		9. Well No. 4
4. Location of Well UNIT LETTER <u>N</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>9S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Crossroads (Siluro-Dev.)
15. Elevation (Show whether DP, RT, GR, etc.) 4029.1' Gr		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-25-73: Ran 96 jts 9-5/8" 36# K-55 Casing. Set at 4200'.
Cemented w/325 sx Litewater w/7½# salt/sx & 300 sx
Class H w/2½# salt/sx. Plug down 12:30 a.m. WOC 24 hrs.

Casing was cemented in accordance with NMOCC Option 1 as follows:

1. Tested casing to 600 psi for 30 minutes and held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Petroleum Engineer DATE January 26, 1973

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE 1/26/73
CONDITIONS OF APPROVAL, IF ANY:

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15. Elevation (Show whether DF, RT, GR, etc.) 4029.1 Gr	12. County Lea

16.

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NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-18-73: Spud date.

1-19-73: Ran 7 jts 13-3/8" casing. Set at 309'. Cemented w/300 sx Class "C" w/2% CC. Plug down @ 2:45 a.m. Cement circulated.

Casing was cemented in accordance with NMOCC Option 2 as follows:

1. Volume of slurry - 325 cu. ft. Southwestern, API Class "C" w/2%.
2. Approximate temperature of slurry - 72° F.
3. Estimated minimum formation temperature - 92° F.
4. Estimated cement strength at time of testing - 1310 psi.
5. Actual time cement in place prior to starting test - 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John R. Stagner</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>January 23, 1973</u>
APPROVED BY <u>John R. Stagner</u> Geologist	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		