BTATE OF NEW MEXICO	JIL CONSERV	ATION DIVISI	Form C-104 Revised 10-1-78				
DISTRIBUTION		DX 2088 W MEXICO 87501					
71LE	SANIA FE, NE	W MEXICO 87501					
		RALLOWABLE					
DPERATOR	-	ND PORT UIL AND NATURAL GAS					
Apache Corporatio	in .						
Address			He 21'				
P. 0. Box 4628, H							
Reason(s) for filing (Check proper bo New Well	x) Change in Transporter of:	Other (Please explain)					
Recompletion	Oil Dry Go	🗖 🗋 Change of Operat	or - effective 3/9/84				
Change in Ownership	Casinghead Gas Conde						
If change of ownership give name and address of previous owner		h America, Inc. eet, Suite 900, Tulsa, O	к 94103				
II. DESCRIPTION OF WELL AND	LEASF.	ormation Kind of Lea	se Lease No.				
Caldwell Comm.	1 Vada - Penn.	State, Føder	-				
Location Unit Letter H : 1	980 Feet From The NOT th Lir	ne and <u>660</u> Feet From	The East				
Line of Section 12 T.	wnahip 95 Range 3	3E , NMPM, L	ea County				
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	15 Address (Give address to which appr	oved copy of this form is to be sent 1				
Nome of Authorized Transporter of Of The Permian Corporatio		P. O. Box 1183, Housto	•				
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas		Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum		P. O. Box 1589, Tulsa, Is gas actually connected?	0K 74102				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 12 9 33	yes	2/7/73				
If this production is commingled w. V. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:					
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res's				
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
	THRING CASING AN	D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
		<u>↓</u>					
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load oil pth or be for full 24 hours)	l and must be equal to or exceed top allo				
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas 1	ijt, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oll-Bble.	Water-Bbis.	Gas - MCF				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-18)	Choke Size				
A. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION DIVISION				
I hereby certify that the rules and regulations of the Dil Conservation Division Mave been complied with and that the information given above is frue and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION APPROVED					
				Jo. A. Lui Barbara A. Ellis		If this is a request for allowable for a newly drilled or deepent	
				(Signature)		All sections of this form must be filled out completely for allow able on new and recompleted wells.	
				Supervisor (Tiule)			
3/14/84		THIL AND ONLY Sections 1	11 III. and VI for changes of owns				
(D	ale)	wall name or number, or transpo	rier, or other such change of conditions is be filed for each pool in multip				

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MAR'1 9 1984 O.C.D. HOBBS OFFICE