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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico 2100 Anhy_ __ T. Canyon ___ _____ T. Ojo Alamo ____ T. Penn. "B" Т. Salt ___ Strawn ______ T. Kirtland-Fruitland _____ T. Penn. "C" _____ _____ T. _____ T. B. Salt _ Atoka __ T. Pictured Cliffs _____ T. Penn. "D" ____ 2656 T. Yates_ T. Cliff House _____ T. Leadville ____ ___ Т. T. 7 Rivers T. Devonian _____ T. Menefee __ _____T. Madison ___ T. Queen ___ T. Silurian ___ T. Point Lookout _____ T. Elbert ____ T. Grayburg . ___ T. Montoya ___ Mancos _____ T. McCracken ____ 3893 т San Andres _____ T. Simpson ____ Gallup ______ T. Ignacio Qtate _____ 5310 Glorieta_ __ Т. МсКее_ Base Greenhorn ______ T. Granite ____ т T. Ellenburger _____ T. Paddock _ Dakota ____ _____ T. _ Blinebry ___ T. Gr. Wash_ T. _____ T. ___ Morrison 6800 T Tubb_ ____ T. Granite __ _____ T. _____ T. _ Todilto _ ____ T. Delaware Sand _____ T. Entrada ______ T. _____ 7880 T. Bone Springs _____ T. Abc ___ Wingate _____ T Wolfcamp 8904 T. ___ Т. _ T. Chinle _____ T. T. Penn. _ _ Т. _ T. Permian ______T T Cisco (Bough C)___

FORMATION RECORD (Attach additional sheets if necessary)

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