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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Apache Exploration Corporation
Address
P. O. Box 2299, Tulsa, Oklahoma 74101
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT BE PLACED AFTER 3/15/73 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Caldwell	Well No. 1	Pool Name, Including Formation Vada Penn (Bough C)	Kind of Lease State, Federal or Fee Fee	Lease No. -
Location Unit Letter H 1980 Feet From The North Line and 660 Feet From The East Line of Section 12 Township 9S Range 33E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Oil Corporation (Truck)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas 75221					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit 11	Sec. 12	Twp. 9S	Rge. 33E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: **Not Applicable**

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 11/30/72	Date Compl. Ready to Prod. 1/15/73		Total Depth 9,670		P.B.T.D. 9,670			
Elevations (DF, RKB, RT, GR, etc.) 4,316.9	Name of Producing Formation Bough C		Top Oil/Gas Pay 9,610		Tubing Depth 9,580			
Perforations 9,610 - 9,636					Depth Casing Shoe 9,670			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	11 3/4"		385'		350			
11"	8 5/8"		3,945'		375			
7 7/8"	5 1/2"		9,670'		500			
	2 3/8"		9,580'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

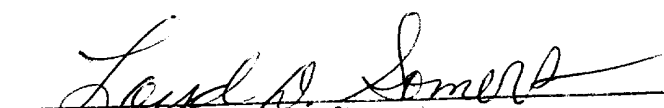
Date First New Oil Run To Tanks 9/15/73	Date of Test 9/15/73	Producing Method (Flow, pump, gas lift, etc.) Pump (Kobe 4" x 2 3/8" x 2 3/8")	
Length of Test 24	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 1025	Oil - Bbls. 384	Water - Bbls. 641	Gas - MCF 365

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Regional Production Manager
(Title)

(Date)

OIL CONSERVATION COMMISSION
JAN 24 1973
APPROVED _____, 19____
BY _____
TITLE **SUPERVISOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

M-G-F DRILLING Co., INC.

1126 VAUGHN BUILDING
MIDLAND, TEXAS 79701
915 - MU 4-7121

INCLINATION REPORT

OPERATOR: Apache Exploration Corporation LOCATION: Caldwell Unit No. 1 Well
P. O. Box 2299
Tulsa, Oklahoma 74101
1980' FNL & 660' FEL of
Section 12, T-9-S, R-33-E,
Lea County, New Mexico

Depth	Inclination	Depth	Inclination	Depth	Inclination	Depth	Inclination
226	3/4	2666	1/4	4917	3/4	7580	3/4
380	1/2	3121	1/2	5412	1/2	8045	3/4
860	1/2	3420	1/2	5910	1/2	8305	1
1356	1/2	3715	1/2	6364	3/4	8600	3/4
1833	1/2	3940	3/4	6835	3/4	9075	1
2166	3/4	4420	1/2	7300	3/4	9200	1
						9500	3/4

STATE OF TEXAS)
 :
COUNTY OF MIDLAND)

The undersigned states that he has knowledge of the facts and matter herein set forth and that the same are true and correct.


L. E. Grimes, Drilling Superintendent

SUBSCRIBED AND SWORN to before me this the 15th day of January, 1973.

My Commission Expires:
June 1, 1973


Notary Public, Midland County, Texas