NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee
OPERATOR		5. State Oil & Gas Lease No.
	NDRY NOTICES AND REPORTS ON WELLS R PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. LICATION FOR PERMIT ~" (FORM C-101) FOR SUCH PROPOSALS.)	
I. OIL GAS WELL WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator Apache Exploration Corporation		8. Farm or Lease Name Caldwell Comm.
3. Address of Operator		9. Well No.
P. O. Box 2299	Tulsa, Oklahoma 74101	1
4. Location of Well		10. Field and Pool, or Wildcat
	1980 FEET FROM THE North LINE AND 660 FEET FI	Understand
UNIT LETTER	FEET FROM THE LINE AND FEET FI	
THE East LINE, S	SECTION 12 TOWNSHIP 98 RANGE 33E NM	PM. ())))))))))))))))))))))))))))))))))))
mmmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12, County
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16.		
	eck Appropriate Box To Indicate Nature of Notice, Report or	
NOTICE C	OF INTENTION TO: SUBSEQUE	ENT REPORT OF:
—		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OF ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER		
OTHER	OTHER	ling astimuted data of starting on another
OTHER		ling estimated date of starting any propose
other 17. Describe Proposed or Complet work) SEE RULE 1103. Pecember Supplement	OTHER	ling estimated date of starting any propose
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OTHER 17. Describe Proposed or Complet work) SEE RULE 1103. December Supplement 2/22 Drlg. 9,052'1	OTHER	
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<pre>other i7. Describe Proposed or Complet work) see Rule 1103. ecember Supplement 2/22 Drlg. 9,052'1 2/27 T.D. 9,670' 1 Formation 2/28 DST #1 9620'- Recovered 195 2/29 Completed DST 15 min. Shut 1071' SW. IS 2/30 Ran 9,682.4' Class "C" 50/ returns. Sanuary /05 Moved in compl 15% acid /06 Perforated 961 /07 Acidized w/ 20 /08 Swab 8 hrs. 1 Released compl</pre>	The operations (Clearly state all pertinent details, and give pertinent dates, included operations (Clearly state all pertinent details, and give pertinent dates, included as a she is the set of pertinent dates operation of the set	rep. to DST Bough "C" n. 1620 Open 60 min. few min. Prep DST #2 good blow air, GTS in , 94' oil, 194' HO & GCW rep to run 5 1/2" csg. 9670 cemented w/ 500 sks 0 PM, 12/29/72 w/ good 9633' Spotted 200 gel. ting pressure SI on vacuu 11, fair show of gas. KOBE Hyd. Pump.
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OTHER 17. Describe Proposed or Complet work) SEE RULE 1103. December Supplement 12/22 Drlg. 9,052'1 12/27 T.D. 9,670'1 Formation 12/28 DST #1 9620'- Recovered 195 12/29 Completed DST 15 min. Shut 1071' SW. IS 12/30 Ran 9,682.4' Class "C" 50/ returns. January 1/05 Moved in compl 15% acid 1/06 Perforated 961 1/07 Acidized w/ 20 1/08 Swab 8 hrs. 1 Released compl 18. I hereby centry that the inform staned August	ed Operations (Clearly state all pertinent details, and give pertinent dates, included led Operations (Clearly state all pertinent details, and give pertinent dates, included les & sh. Im. & sh. Ran logs. Good porosity 9606-9637. P 70' 10 min. PF weak blow to surface. ISI 60 min 5' sl. gas cut mud. Appears tool was open only a 1' #2 9620-70' Bough "C" Formation 15 min. PF w/ c in 1 hr. Open 1 hr, Rec. 1507' fluid, 248' OCM SIP 1635# FSIP 1635# Laying down drill pipe. P (243 jts) 5 1/2" OD 17# N-80 & J-55 LT&C Set @ /50 Posmix w/ 2% gel w/ 8# salt. Plug down @ 7:4 Letion unit & ran correlation logs. Ran tbg. to 10-36' 2 shots per ft. 200 gal. Treated down tbg. @ 4 BPM w/ 2000# treat 130 bbls. fluid, trace of oil increasing to 15% o Letion unit & building tank battery. Will run 4" mationabove is true and complete to the best of my knowledge and belief. THLE Regional Production Mana THLE	rep. to DST Bough "C" n. 1620 Open 60 min. few min. Prep DST #2 good blow air, GTS in , 94' oil, 194' HO & GCW rep to run 5 1/2" csg. 9670 cemented w/ 500 sks 0 PM, 12/29/72 w/ good 9633' Spotted 200 gel. ting pressure SI on vacuu 11, fair show of gas. KOBE Hyd. Pump. ger 1-18-73
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