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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Apache Exploration Corporation	8. Farm or Lease Name Caldwell Comm.
3. Address of Operator P. O. Box 2299, Tulsa, Oklahoma 74101	9. Well No. 1
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM East LINE, SECTION 12 TOWNSHIP 9S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4316.9	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

December Supplement

12/22 Drlg. 9,052'ls & sh.
 12/27 T.D. 9,670' lm. & sh. Ran logs. Good porosity 9606-9637. Prep. to DST Bough "C" Formation
 12/28 DST #1 9620'-70' 10 min. PF weak blow to surface. ISI 60 min. 1620 Open 60 min. Recovered 195' sl. gas cut mud. Appears tool was open only a few min. Prep DST #2
 12/29 Completed DST #2 9620-70' Bough "C" Formation 15 min. PF w/ good blow air, GTS in 15 min. Shut in 1 hr. Open 1 hr, Rec. 1507' fluid, 248' OCM, 94' oil, 194' HO & GCW 1071' SW. ISIP 1635# FSIP 1635# Laying down drill pipe. Prep to run 5 1/2" csg.
 12/30 Ran 9,682.4' (243 jts) 5 1/2" OD 17# N-80 & J-55 LT&C Set @ 9670 cemented w/ 500 sks Class "C" 50/50 Posmix w/ 2% gel w/ 8# salt. Plug down @ 7:40 PM, 12/29/72 w/ good returns.

January

1/05 Moved in completion unit & ran correlation logs. Ran tbg. to 9633' Spotted 200 gal. 15% acid
 1/06 Perforated 9610-36' 2 shots per ft.
 1/07 Acidized w/ 2000 gal. Treated down tbg. @ 4 BPM w/ 2000# treating pressure SI on vacuum
 1/08 Swab 8 hrs. 130 bbls. fluid, trace of oil increasing to 15% oil, fair show of gas. Released completion unit & building tank battery. Will run 4" KOBE Hyd. Pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Regional Production Manager DATE 1-18-73

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE JAN 24 1973