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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Apache Exploration Corporation		8. Farm or Lease Name Caldwell Comm.	
3. Address of Operator P. O. Box 2299, Tulsa, Oklahoma 74101		9. Well No. 1	
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 9S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Undesignated	
15. Elevation (Show whether DF, RT, GR, etc.) 4316.9		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

11/30/72 Spudded 15" surface hole at 1:30 AM and drilled to 385' KB. Ran 388' of 11 3/4" OD 42# H-40 ST&C new casing & set at 385 KB. Halliburton cemented w/ 350 sks. Class "C" w/ 2% CaCl. Plug down at 1:00 PM on 11-30 w/ good cement returns. Cut off csg., nipped up blow out preventer equipment & tested to 800 psi for 30 mins. All held "OK"

12/01/72 Drilled OFUS w/ 11" hole to 3945' in lime. Ran 93 jts. of 8 5/8" OD 24 & 32# X-55, ST&C new and used casing set at 3945'. Cemented w/ 375 sks. Class "C" w/ 2% CaCl. Plug down at 3:00 AM, 12/6/72

12/06/72 Set slips and nipped up BOP equipment. Tested to 1,000 psi for 30 mins. & held OK. Prep. to drill ahead w/ 7 7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leopold A. Somers TITLE Regional Production Manager DATE Dec. 8, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE DEC 18 1972

CONDITIONS OF APPROVAL, IF ANY: