Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artosia, NM 88210

I.

## Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instruction at Bottom of Page

## JIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

5 NMOCD (Hobbs)

1 File

## DISTRICT III 1000 Rio Brizos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1 Pennant Pet.

Operator			<del></del>					- 1		I No.			
Dugan Production Corp	oration	1						3	0-0	25-2430	9 /		
Address P.O. Box 420 709 East Murray Drive	, Farmi	ington,	Nev	w Mex	ico	87499-0	420				-		
Reason(s) for Filing (Check proper box)		<del></del>		<u> </u>		Othe	t (Please expla	rin)					
New Well		Change in		•	-	Change	of Owne	rshin	Ff	fective	4_1_93		
Recompletion	Oil	$\sqcup$	Dry (	Ges	ᆜ	_	of Oper	-					
Change in Operator	Casingher	ed Gas 🔲	Cond	comte		Change	or ober	acoi .	ELL	ECCIVE	0-4-33		
f change of operator give name and address of previous operator Ker	r-McGee	Corpo	rat	ion,	P. 0	0. Box 1	1050, Mi	dland	, T	exas 79	702	<del></del>	
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No.   Pool Name, Include										- I No			
Lease Name Allied 93		Pool Name, Including			an Andres) ((246)			Kind of Lease		_	Lease No. NM 01 03893		
Location		1				_							
Unit Letter D	_ :	660	. Feet			orth Line	and	60	. Feet	From The _	West	Line	
Section 24 Townsh	ip 9S	· · · · · · · · · · · · · · · · · · ·	Rang	8	37E	, NI	ирм,			Lea		County	
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil		OF OF O		ND NA	ATUI		e address to wi	lich appra	nad c	am of this f	orm is to he se		
•	X	Of COLUE	ISALO			1						,,,	
Lantern Petroleum Com	<del></del>					<del></del>	Box 2281						
Name of Authorized Transporter of Casis	ighead Gas	thead Gas 🔯 or Dry Gas 🗔				Address (Give address to which approved							
Trident NGL, Inc.	1	1				P. O. Box 50250, Mils gas actually connected?							
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 24	Twp		Rge. 7E	ls gas actually Yes	connected?	L	hen ?	5/73			
If this production is commingled with that IV. COMPLETION DATA	from any ot	her lease or	pool, (	pive com	mingli	ing order numi	жег						
Designate Type of Completion	- (X)	Oil Well		Gas W	ell	New Well	Workover	Deepe		Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod.			Total Depth		<del></del>	1	P.B.T.D.	<del> </del>		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
Perforations										Depth Casing Shoe			
	<del></del> ,	TIRING	CAS	ING A	ND	CEMENTI	NG RECOR	מי					
LIOUE CIZE		JBING, CASING AND C			DEPTH SET			1	SACKS CEMENT				
HOLE SIZE		CASING & TUBING SIZE				DEFINAL				ONORO VEINERT			
								<del></del>					
W MEGA DAMA AND DEGLE	OT FOR	11100	ADI	12									
V. TEST DATA AND REQUE					, .			aurahla Cam	. abia	danch ar ha	for 6.11 24 kg	me )	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of To		of loa	a ou and	i musi		ethod (Flow, p				or just 24 no.	v 3.,j	
Length of Test	Tubing Pr	Tubing Pressure					Casing Pressure				Choke Size		
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.				Water - Bbis.				Gas- MCF			
						<u></u>						·-·-	
GAS WELL						TKT:	7.35.3 2-30			Company of the			
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF				Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
THE ADDITION AND ADDITIONS OF THE PARTY OF T	3 4 52000 - 53					<u> </u>						<del></del>	
VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg	ulations of the	e Oil Conse	rvation	1	•	. (	OIL COI	NSER	IVA	MOITA	DIVISIO	NC	
Division have been complied with an is true and complete to the best of my			(en abc	<b>9₹</b>		Date	Approve	ed		JUN 14	1993		
Sport & Jack						Orig. Signed by Paul Kautz							
Signature Jim L. Jacobs		Vice-Pr	esi	dent.		By_		Geolo	ghst	<del></del>			
Printed Name 6/8/93		505–325	Title	3		Title				<u></u>			
Daté		Tal	ephon	No.		11					•		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.