omit 5 Copies propriate District Office <u>STRICT 1</u> D. Box 1980, Hobbs, NM 88240

STRICT II D. Drawer DD, Artesia, NM 88210

STRICT III 00 Rio Brazos Rd., Aztec, NM 87410

## JULL UL LTUM ITICALO Energy, Cherais and Natural Resources Department

**OIL CONSERVATION DIVISION** 

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

## Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

REOL	JEST FC	R ALLO	NABLE	AND A	UTHOR	IZATION
		NSPORT	<b>UILANI</b>		UHAL C	AS

perator							Well	API No.			
Kerr-McGee Corp	oration	ı									
idress											
P.O. Box 11050	Mic	lland,	TX	<u>79702</u>							
22son(s) for Filing (Check proper box)		<b>-</b> .	_		<u>A</u> Oth	et (Please explu					
ew Well	<b>.</b>	Change in				Change	in trai	nsporter			
mange in Operator	Oil Casinghea	ul Gas IV	Dry G Conde	_							
change of operator give name	Cataligner		CUBUE						··· ·· ·· ··		
d address of previous operator											
. DESCRIPTION OF WELL	AND LE	ASE									
case Name		· · · · · · · · · · · · · · · · · · ·	Pool N	Vame, Includi	ng Formation Kind (			of Lease Fed	of Lease Fed Lease No.		
Allied 93	1 Sawyer (S			an Andres) assoc Su			e, Federal or Fee 0103893		3893		
ocation		A	<u>-</u>	<u></u>					•		
Unit LetterD	:	660	Feet F	rom The 1	lorth Lin	e and	660	Feet From The	West	Line	
Section 24 Township	95	5	Range	<u>37E</u>	, N	MPM,	Lea		-	County	
I DECICIATION OF TO AN	CDODTE		** • *			-					
I. DESIGNATION OF TRAN are of Authorized Transporter of Oil	SPORTE	or Conder		ND NATU		e address to w	hich approv	ed copy of this form	ie to he ee		
Lantern Petroleum Com					1	ox 2281			79702	<i>nu</i> )	
ame of Authorized Transporter of Casing		X	or Dry	Gas				ed copy of this form		n/i	
Trident NGL, Inc.	,		,			ox 50250		lland, TX	79710		
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actuall		Whe		19110		
ve location of tanks.	D	24	95	37E	yes	•	i	5,	73		
this production is commingled with that i	from any ot	ner lease or	pool, gi	ive comming)	ing order num	ber:					
V. COMPLETION DATA											
Designate Type of Completion	$\sim$	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
					Total Death						
ate Spudded	Date Com	pl. Ready to	o Prod.		Total Depth			<b>P.B.T.</b> D.			
levations (DF, RKB, RT, GR, etc.)	Name of I	roducing F			Top Oil/Gas	Pav					
ievaluois (DF, KKB, KI, GK, EIC.)	Ivalite of I	Toducing P	omado	u	100 010 010	<b>.</b> • <i>j</i>		Tubing Depth	Tubing Depth		
erforations	1							Depth Casing S	Depth Casing Shoe		
		TUBING,	CAS	ING AND	CEMENTI	NG RECOR	2D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SA	SACKS CEMENT		
. TEST DATA AND REQUES	TEOD	ALLOW	ADIC					· · · · ·			
IL WELL (Test must be after r					he equal to or	exceed top all	ownhie for i	his depth or he for	full 24 hours	<b>ae</b> )	
ate First New Oil Run To Tank	Date of Te		0) 1044			ethod (Flow, p			141 24 104		
						······		,,			
ength of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
ctual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	Gas- MCF		
JAS WELL											
ctual Prod. Test - MCF/D Length of Test				Bbls. Conder	sate/MMCF		Gravity of Cor	Gravity of Condensate			
	1										
sting Method (pilot, back pr.) Tubing Pressure (Shut-in)					Casing Press	ure (Shut-in)		Choke Size	Choke Size		
<b>I. OPERATOR CERTIFIC</b>				NCE					NISIC	ואר	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.											
					Date Approved						
Similar Judy Binton											
						المانية 19 نيبة ورود هوتا	y laterative of the <del>References - s</del>	a <mark>sva</mark> na seri <del>Series (* 1947)</del>		<u></u>	
Judy Benton Analyst II						20° '	- · · ·				
Printed Name Title October 1, 1991 915/688-7039											
October 1, 1991 Date			ephone								
			•		<u>.11</u>						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.