INSTRIBUTION ANTA FE	REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
J.S.G.S. AND OFFICE CHANSPORTER CAS	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL	. GAS
GAS DPERATOR			
PRORATION OFFICE	·	· · · · · · · · · · · · · · · · · · ·	
Flag-Redfern Oil Comp	any	\$	
P.O. Box 2280 Mid	land, Texas 79702	Other (Please explain)	
lew Well	Change in Transporter of:		
Recompletion Change in Ownership	OII XX Dry Gas Casinghead Gas Condens	F-1	
change of ownership give name			
•	FACE		
ESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo		1 20201 1101
Allied 9.3	1 Sawyer (San A	indres) State, Fed	deral or Fee Fed. NM-0103893
	660 Feet From The North Line	and 660 Feet Fr	om The West
Line of Section 24 Tow	rnship 9–S Range 37	E, NMPM, Le	a County
	ER OF OIL AND NATURAL GAS	3	and any of the family and
Name of Authorized Transporter of Oil			oproved copy of this form is to be sent;
Tesoro Crude Oil Comp	any Inghead Gas XX or Dry Gas	8700 Tesoro Dr., Sar Address (Give address to which ap	proved copy of this form is to be sent)
Cities Service 0il C		P.O. Box 300 Tulsa,	OK 74102 When
if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 24 9S 37E	yes	8-21-74
COMPLETION DATA	th that from any other lease or pool, and the desired of the lease or pool, and the lease o	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion		Table David	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	COR AY TOWARY F	francisco of total values of land	l oil and must be equal to or exceed top allow
TEST DATA AND REQUEST F	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as tift, etc.,
Length of Test	Tubing Presewe	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
		<u></u>	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	H 1	RVATION COMMISSION 5 1982, 19
hereby certify that the rules and	regulations of the Oil Conservation with and that the information given		L SIGNED BY
Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		BYJERRY SEXTON	
		TITLEDISTRI	CT 1 SUPR.
Judy Benton		If this is a request for	i in compliance with RULE 1104. Allowable for a nawly drilled or deapens
(Sig	nature)	well, this form must be accepted taken on the well in	oriative a tabulation of the deviation

Production Clerk (Title) July 12, 1982

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senarche Forms Colod must be filed for each pool in multiply be completed wells.

JUL 4 1982