

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-0103893
2. NAME OF OPERATOR Flag-Redfern Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 23 Midland, Texas 79701		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 660' FWL of Sec. 24, T-9-S, R-37-E		8. FARM OR LEASE NAME Allied 93
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3978' GL		10. FIELD AND POOL, OR WILDCAT Sawyer
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T-9-S, R-37-E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in completion unit. Spot 250 gallons 15% N.E. Acid from PBTD of 5047' back to 4750'. Ran Gr-Correlation Log. Perforated with one selectfire jet @ 4939', 46, 55, 62, 88, 91, 99, 5021, 25, 26, 31. Acidized with 4500 gals 15% Unisol & 4500 gals 7 1/2% Unisol in 3 stages - with ball sealers between stages. Max Press 2400 psig, ISIP 1200 psig, 10 minute SIP-0. Swabbed load with one bbl fluid per hour @ 50% oil. Treated with 3000 gallons Par-A-Clean on 12-27-72. Max Press 2400 psig. Max Press 2400 psig. Swabbed load then swabbed @ rate of one bbl fluid per hour with 50% oil. Ran 2" x 1 1/4" x 12' Insert pump and rods. Installed pumping equipment. Pumping on test.

18. I hereby certify that the foregoing is true and correct

SIGNED

Byron H. Brown

TITLE

Production Manager

DATE

1-18-73

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 19 1973

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side