

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-065151

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bilbrey 51

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Sawyer (San Andres)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23, T-9-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☐ Salt Water Disposal Well

2. NAME OF OPERATOR

Flag-Redfern Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 23 Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

Unit letter "A", 660' FNL & 660' FEL of Sec. 23, T-9-S,
R-37-E, Lea County, New Mexico.

14. PERMIT NO.

R-5539 (NMOCC)

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3981' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent
to this work.)*

10-21-78 Found communication between tubing and tubing-casing annulus. Had pencil sized stream of packer fluid returns out 2-3/8" x 4-1/2" annulus while disposing produced water down tubing at 0.43 BPM at 1040 PSIG. Closed annulus. After 45 min. tubing pressure and annulus pressure were stable at 1040 PSIG. Shut down disposal operations.

10-24-78 thru 27-78 Moved in workover rig. Drop 2" standing valve in tubing and pressured up same to 1500 PSIG. Had communication from annulus. Installed Blowout Preventers. Released packer and trip out hole. Found several tubing connections to be fairly loose. Ran 3-7/8" bit to 5052'. Reverse circ. hole. No solid particle recovery. Ran 2-3/8" 4.70#/ft. J-55 8 RRD EUE internally plastic coated tubing to 4934' RKB with 2-3/8" x 4-1/2" 9.50#/ft. Baker Lok-Set packer at 4904'. Removed Blowout Preventers. Displaced the 2-3/8" x 4-1/2" annulus with inert fluid consisting of fresh water with 1 drum of Tretolite KW-37 corrosion inhibitor and 10 lbs. of K-470 oxygen scavenger. Set Lok-Set packer at 4904' and pressured tested same, 2-3/8" x 4-1/2" annulus and wellhead to 500 Psig. No leaks. Resumed salt water disposal operations. Disposing down 2-3/8" tubing with 0.43 BPM at 900 PSIG. No pressure on casing. Well repaired. Moved off workover rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

Steve Rosser

TITLE Petroleum Engineer

DATE 11-28-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 29 1978

U.S. GEOLOGICAL SURVEY
HOBBBS, NEW MEXICO

*See Instructions on Reverse Side