

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC - 065151

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bilbrey 51

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Sawyer (San Andres)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23, T-9-S, R-37-E

12. COUNTY OR PARISH

13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Salt Water Disposal Well

2. NAME OF OPERATOR

Flag-Redfern Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 23

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter "A", 660' FNL & 660' FEL of Sec. 23, T-9-S,

R-37-E, Lea County, New Mexico

14. PERMIT NO.

R-5539 (NMOCC)

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

G.L. = 3981'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Other) Conversion to Saltwater Disposal Well

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

4-14 thru 16-78 Move in workover rig. Pull rods from hole. Install Blowout Preventers. Pull tubing from hole. Ran 2-3/8" - 4.70 Lb/Ft J-55 8RRD EUE Internally Plastic Coated New Tubing to 4934' with 2-3/8" X 4-1/2" - 9.50 Lb/Ft Baker Lok-Set Packer (designed for holding pressure from above or below tool) at 4901' RKB. Displaced the 2-3/8" X 4-1/2" Annulus with inert fluid consisting of fresh water with 1 Drum of Treatolite KW-37 Corrosion Inhibitor and 10 Lbs. of K-470 Oxygen Scavenger. Removed Blowout Preventors and installed Wellhead. Set Packer at 4901' RKB. Pressure tested Packer, 2-3/8" X 4-1/2" Annulus and Wellhead to 1000 PSIG for 30 min - No Leaks. Installed Wellhead Injection Equipment which included a Pressure Gauge on both the tubing and Annulus, and an ITT Synder Flowtrac Rate Meter. Tested Wellhead Injection Equipment to 1500 PSIG - No Leaks. Started injection tests into the San Andres perforated interval 4941' - 5022'. Maximum Rate was 1.62 BPM at 1100 PSIG. Shut in well. Moved off Workover Rig. May & June 1978 - Installed Disposal Station, Pump, Gathering Lines and High Pressure Disposal Lines. Installed a High Pressure By-Pass Valve on the Pump to limit Disposal Pressure to 1138 PSIG at the Wellhead. Also installed a "Pop - Off" Valve at the Pump set for 1200 PSIG as an extra precaution to insure limitation of disposal pressures. 6-12-78 - Disposal Operations Commenced.

RECEIVED

NOV 30 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Steve Foster

TITLE Petroleum Engineer

DATE 11-29-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 30 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side