NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF		Ì	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Eifective 1-1-65		
	FILE		AND			
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS		
	LAND OFFICE					
	IRANSPORTER GAS					
	OPERATOR					
1.	PRORATION OFFICE		·			
	Flag-Redfern Oil Compa	ny				
	Address	70701		į		
	P. O. Box 23, Midland, Reason(s) for filing (Check proper box)	Texas /9/01	Other (Please explain)			
	New Well	Change in Transporter of:	Office (1 reade explain)			
	Recompletion	Oll Dry Gas	5 🔲			
	Change in Ownership	Casinghead Gas Conden	sate New Connec	tion of Gas		
	If change of ownership give name					
	and address of previous owner					
11.	DESCRIPTION OF WELL AND I	EASE				
	Lease Name	Well No. Pool Name, Including Fo				
	Bilbrey 51	1 Sawyer (Sar	n Andres)	Federal LC-065151		
	۸ 66	Feet From The North Line	e and 660 Feet From	rhe East		
	Unit Letter A ; OC	Peet Flom The				
	Line of Section 23 Tow	nship 9-S Range	37-E , NMPM,	Lea County		
***	DESIGNATION OF TRANSPORT	PED OF OH AND NATURAL GA	S			
ill.	Name of Authorized Transporter of Oil	XX or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)		
	The Permian Corporation	on	P. O. Box 3119, Midlan	d, Texas 79701		
	Name of Authorized Transporter of Cas		Address (Give address to which appro			
	Cities Service Gas Con	Unit Sec. Twp. Rge.	P. O. Box 300, Tulsa, Is gas actually connected? Wh			
	If well produces oil or liquids, give location of tanks.	A 23 9-S 37-E	;	May 21, 1973		
	If this production is commingled wit	<u> </u>				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio		l i i i i			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
				Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	JACKS CEMENT		
				1		
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	fi, etc.)		
			Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure			
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Float 1991 Mer / B					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
				A TION COMMISSION		
V	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERV	ATION COMMISSION		
			44	APPROVED 19		
			BY Cue Cine he			
above is true and complete to the best of my knowledge and beston		Joseph Alexandry				
	Merry Stephenson		TITLE One Signal by Joseph Remey			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened with this form must be accompanied by a tabulation of the deviation			
Production Clerk (Title)		All sections of this form must be filled out completely for allow able on new and recompleted wells.				
						October 1, 1973
	(D	ui <i>e)</i>	Separate Forms C-104 mu	at be filed for each pool in multiply		
		•	completed wells.			