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FILE				
U.S.G.S.				
LAND OFFICE			<u> </u>	
1RANSPORTER	OIL			
	GAS		<u> </u>	
OPERATOR		<u> </u>		
SPORATION OFFICE		1		

Production Manager

January 26, 1973

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMI: N REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

}	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
ļ	TRANSPORTER OIL				
- 1	OPERATOR GAS				
1.	PRORATION OFFICE				
-	Operator D. 15 Oil Company	```			
	Flag-Redfern Oil Compar	<u>1y</u>			
		nd, Texas 79701 .			
	Reason(s) for filing (Check proper box)	Change in Transporter of:	OCASINGHEEAD GA	s must not be	
	New We!l	Oil Dry Gas	FLARED AFTER	2/8//2 EPTION TO R-4070	
	Change in Ownership	Casinghead Gas Condens	sate IS ORTAINED	21 110N 10 R-4070	
	If change of ownership give name and address of previous owner	THIS WELL HAS BEEN F	PLACED IN THE PO OU -You do not concu r		
		NUMBY TELS OFFICE.	100 DO NO: CONCOR		
II.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo			
	Bilbrey 51	1 Undesignated	Annilla Mistate, Federa	or Fee Federal IC-065151	
	Location A 660	North	e and Feet From	The East	
	Unit Letter;				
	Line of Section 23 Town	nship 9-S Range	37-Е , _{NMРМ} , Le	a County	
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	.s		
111.	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which appro		
	Permian Corporation Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	P. O. Box 3119, Mid1 Address (Give address to which appro	oved copy of this form is to be sent)	
	Name of Authorized Irdhaporter of Cas.	ingriside Gds [
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 23 9-S 37-E	in day cottains, comment	en _	
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:	No	
IV.	COMPLETION DATA	Oil Weil Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio		X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	12-16-72	1-20-73 Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.) 3981 Gr.	San Andres	4941	5025	
	Perforations			Depth Casing Shoe	
	4941,43,51,58,92,95,97	,99,5016,18,21,22.	D CEMENTING RECORD	5070	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12½	8 5/8	415	250 sx - circulate	
	7 7/8	4½	5070	250 sx	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)					
OII. WELL able for this do Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas	lift, etc.)		
	1-8-73	1-25-73	Pump 2" x 1등" x 1	12' insert	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 hours Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	None Gas-MCF	
	Actual Prod. During 1991	30	22	14.3	
			1/2/ 1/20//1		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Acteal Flod: 1881-Mot/5				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
V	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION	
		APPROVED			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		- John w. Krenyan			
		BY COMMITTEE OF THE PARTY OF TH			
		TITLE			
	Biga the Dioce (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
			tests taken on the well in acc	cordance with RULE 111.	

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Fill out only Sections I, II. III, and VI for changes of white well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.

December 31, 1972

Deviation surveys taken on Flag-Redfern Oil Company's Bilbrey #51-1, Section 23, T-9-S, R-37-E, Lea County, New Mexico.

Depth	<u>Degree</u>
415*	1
889	1
1388	1
1814	1 1/4
2281	1
27 66	1
3056	1 1/2
3500	1 1/2
3 886	2 1/4
4261	2 1/2
4509	1 1/2
46 7 9	1
4853	1/2
50 7 0	0

I hereby certify that I have personal knowledge of the data and facts placed on this sheet, and that such information given above is true and complete.

Sitton and Norton Brilling Company

Before me, the undersigned authority, on this day personally appeared Sherman H. Norton, Jr., known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.

Sherman H. Norton. Ar.

Sworn and Subscribed to before me, this the 3/ day of December, 1972.

Notary Pablic in and for Lubbock County, Texas.

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