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1 2 1972 OLL CONSERVATION COMM. HOBLS, N. M.

NEW - XICO OIL CONSERVATION COMMISSION - WELL LULATION AND ACREAGE DEDICATION PLAT

Form C-102 *Supersedes C-128* Effective 1-1-65

	A11	distances must be from	m the outer boundaries	of the Section.	· · · · · · · · · · · · · · · · · · ·	
Operator		L	,ease			Well No.
Flag-Re	dfern Oil Company		Bilbrey 5	1		1
Unit Letter	Section Towns	ship	Range	County		
А	23	9-S	37-Е		Lea	
Actual Footage Loc	ation of Well:					
660	feet from the North	line and	660	feet from the	East	line
Ground Level Elev.	Producing Formation	······································	Pool			ated Acreage:
3981	San And	res	SawyanESiG	NATED		160 Acres
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Yes If answer	is "no," list the owner:	is "yes," type of	consolidation		n consolidated.	(Use reverse side of
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	Sectio	n 23		t.	Production Company	Manager
	Twp 9-S	Rge 37-E			Date	rn Oil Company
	 				11-9	- /
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					Date Surveyed	· /·
					Certificate No.	
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1 2 1972

OIL CONSERVATION COMM. HOBBS, N. M.

Elag Realer oil COMPANY 410 WALL TOWERS WEST . MICLAND, TEXAS 79701

FILE:

P. O. BOX 23 * PHONE (915) 633-5134

November 9, 1972

U. S. Department of Interior Geological Survey Post Office Box 1157 Hobbs, New Mexico 88240

Attention: Mr. Arthur Brown

Re: Flag-Redfern Oil Company Bilbrey "51" #1 Section 23, 95, 37E Lea County, New Mexico

Gentlemen:

The following is a Development Plan for Surface Use as required to accompany application to drill the captioned well:

-

- State Highway 125 from Tatum, New Mexico to Bledsoe, Texas crosses 1) Section 24, one mile east of the captioned location. Existing caliche lease roads provide access to the center of Section 24.
- 2) Access road to captioned well will be an extension of the existing lease roads 2640 feet to the west into Section 23 and 660 feet south to the location.
- 3) Additional lateral roads in Section 23 will be required if development proceeds in this section.
- 4) The planned access road will be the only road into the lease.
- It is anticipated that the tank battery will be installed in the 5) southeast corner of the drilling pad, the size and number of tanks and separators to be determined after the well is completed.
- 6) There is no known supply of drilling water in the immediate area and we consequently plan to haul drilling water into this location.
- 7) All solid waste from the drilling operation will be either buried or hauled away.
- 8) Produced brine will be stored in tanks and be trucked by permit into an approved subsurface disposal zone.

Through margan this Company is the publicsson of Flag O'r Conponation of Deleware. Redtarn Excelupment Corporation, Ratifiam Oil Company and Peter F. Redfern & Sona Co.

U. S. Department of Interior November 9, 1972 Page two of two

- 9) Casinghead gas will be contracted to either Warren Petroleum Corporation or Cities Service Gas Company. Contracts will be requested of these companies immediately upon completion.
- 10) Location layout and rig plan are detailed on the attached development plat.
- 11) Should this be a dry hole, the pits will be filled and the surface restored as near as possible to the original contours. Should this well produce, pits will be filled and leveled and the pad maintained during the life of production.

Please advise if we can furnish any additional information that you might desire.

Yours very truly,

FLAG-REDFERN OIL COMPANY

Bypen to. Broce

Byron H. Greaves Production Manager

BHG:elf

Attachments

DEVEL MENT PLAN FOR

SURFACE USE

FLAG - REDFERM OIL COMPANY SAUGYER SAM ANORES FIELD LEA COUNTY, NEW WEXICO

