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PROPATION OF FILE		DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  GAS  OPERATOR	REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
John L. Cox  Agrees  408 West Wall, Midland, Toxas 79701  Research of the ling (Sect preprie day)  New will  Character of the control of the	1.	المبينية المساحدين والمساج والمساح والمساح والمساح والمساج والمساح وال	·					
Additional Content would be content with a second process of the form of the following following form of the following following form of the following followi		· ·						
and address of previous owner.    Description of Well. AND LEASE   Description for Foundation   No.   Description of Well.   No.   N		408 West Wall, Midland, Texas 79701  Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Recompletion Oil X Dry Gas						
Lesse Prome   West Stanivery   Forestation   No.   Federal of Pres Pederal   Co.								
Non-life Transporter of Oil	11.	U. S. M. Location Unit Letter B ; 66	West Sawyer (  Mest From The North Line	(San Andres) State, Federal	or Fee Federal LC 067775			
Non-life Transporter of Oil	ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S				
Unit   Society		Name of Authorized Transporter of Oil  Mobil Pipe Line Coi  Name of Authorized Transporter of Cas	mpany	Rox 900. Dallas. Te	xas 75201			
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Elevations (DF, RRS, RT, GR, etc.,)  Name of Production  Formation  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable first depth or be for full 28 hours)  U. TEST DATA AND REQUEST FOR ALLOWABLE  Length of Test  Length of Test  Tubing Pressure  Coaling Pressure  Choke Size  OIL CONSERVATION COMMISSION  Actual Prod. Duting Test  Actual Prod. Duting Test  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Ebst-in)  Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  By Joe D.			10000	Is gas actually connected? Whe	n			
Designate Type of Completion — (X)   Completion — (X)   Completion — (X)   Date Spudded   Date Completion — (X)   Date Spudded   Date Completion — (X)   Date Spudded   Date Completion   Post Completion   P.B.T.D.		<u></u>						
Dute Spudded  Dute Compl. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Cdl/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total solume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Producing Method (Pirot. During Test  Coming Pressure  Coming Pressure  Coming Pressure  Choke Size  Oil -Bbis.  Water-Bbis.  Gas-MCF  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complied with and that the information given above is true and complied to the best of my knowledge and belief.  (Signature)  Production Clerk  (Signature)  Production Clerk  (March 2, 1973)  Date (Title)  March 2, 1973  Date (Title)  March 2, 1973  Date (Title)  March 2, 1973  Date (Title)  Name of Productions I Production I In and VI for changes of condition with and completely for allowable for a newly drilled or despendently and make the filled out completely for allowable for a newly drilled or despendently and the filled out completely for allowable for a newly drilled or despendently and make the filled out completely for allowable for a newly drilled or despendently and make the filled out completely for allowable for a newly drilled or despendently and make the filled out completely for allowable for a newly drilled or despendently and make the filled out completely for allowable for a newly drilled or despendently and make the filled out completely for allowable for a newly drilled or despendently and make the filled out completely for allowable for a newly drilled or despendently and make the filled out completely for allowable for a newly drilled or despendently and make the filled out completely for allowable for a newly drilled or despendently and make t		COMPLETION DATA	Oil Well Gas Well		Plug Back   Same Res'v. Diff. Res'v.			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producting Formation  Top CH/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date First New Cill Run To Tanks  Length of Test  Length of Test  Length of Test  Actual Prod. During Test  OII-Bbis.  Water-Bbis.  Gas-MGF  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Fill out only Sections I, H. III, and V. for changes of condition will be now and recomplisate of a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation test is taken on the well accordance with RULE 1104.  If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation test staken on the well accordance with RULE 1104.  If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation test staken on the well accordance with RULE 1104.  Fill out only Sections I, H. II, and V. for changes of condition well and or numbers of transporters or other such changes of condition will not mean or number, or transporters or other such changes of condition well and or condition well and or condition well and or condition will not consider the respective or condition well and or condition well are or number, or transporters or other such changes of condition well are or number, or transporters or other such changes of condition well are or number, or transporters or other such changes of condition well are or number, or transporters or other such changes of condition well are or number,				Total Depth	P.B.T.D.			
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Separate Forms C-104 must be filed for each pool in multiply completed wells.