DEPARTMENT GEOLOG FOR PERMIT T	GICAL SURVE	NTER EY DEEPE	IOR		le, 	5. LEASE DESIGNATION LC - 067775 6. IF INDIAN, ALLOTTEE	5			
GEOLOG	GICAL SURVI	ey Deepe				LC - 06777	5			
FOR PERMIT T	O DRILL, I	DEEPE	N, OR I							
ι 🛛			N, OR I	PLUG BA	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME			
	DEEPEN [
	DEEPEN		DI	HC PAC	v 🗆 İ	7. UNIT AGREEMENT N	AMS			
		DRILL A DEEPEN PLUG BACK								
			NGLE	MULTIPL ZONE		8. FARM OR LEASE NAM	4 B			
WELL WELL OTHER ZONE ZONE ZONE JOHN L. COX										
					· · · · ·	9. WELL NO.				
3. ADDRESS OF OPERATOR 408 West Wall, Midland, Texas 79701										
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)										
At surface 660' NL, 1980' EL										
					е.,	27. 95. 37	E			
D DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE	J*				·			
. Crossroads	. New Me	xico				Lea	New Mexico			
			. OF ACRES II	N LEASE			•			
(E, FT. unit line, if any)	66 0'		160			80	• •			
LLING, COMPLETED,		19. PR		4	20. ROTAR	Y OR CABLE TOOLS				
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ler Dr, Itr, Git, ett.)										
P	ROPOSED CASI	NG ANI	CEMENTIN	IG PROGRA	м	1 December	<u></u>			
SIZE OF CASING	WEIGHT PER F	• оот	SETTING	DEPTH		OUANTITY OF CEME				
		ŧ 400'		375 Sx. Circulated						
4 1/2"			510)0 '			·.			
					1					
		L 27	E			nt+ 70/				
							rface.			
um chitoride.	THE T	5 ang	pre cen			urace co bu	11400.			
a to be ceme	nted wit	h 35	0 sx. (of Clas	s C c	ement, 50-5	0			
					•					
Low-solids	salt ge	1-st	arch mu	ıd 4700)'-TD					
						· , -				
PROPOSED PROCEAM . If	nroposel is to dee	000 0F 1	olug back, giv	ve data on pr	esent prod	uctive zone and propos	ed new productive			
rill or deepen directiona	illy, give pertiner	it data (on subsurface	locations an	d measure	d and true vertical dept	hs. Give blowout			
- Ajetorba	L TI	TLS	Product	tion Cl	lerk	DATE Dece	ember 5, 19			
al or State office use)	· · · · · · · · · · · · · · · · · · ·					VED				
			APPROVAL DA	TEA DE	RO	VLU	· · · · · · · · · · · · · · · · · · ·			
			/	Arr		1072 111				
	TI	ITLE		nf	<u>C13</u>	15 DAKE A	· · ·			
L, IF ANY :	TI	(TLE		וס		BROWN				
L, IF ANY :	TI	ITLE	······	DI	THUR R. DISTRICT E	BROWN				
	ort location clearly and NL, 1980' EL D DIRECTION FROM NEAR , Crossroads ED* (E, FT. unit line, if any) SED LOCATION* LLING, COMPLETED, LEASS, FT. 1 her DF, RT, GR, etc.) P SIZE OF CASING 8 5/8" 4 1/2" g to be ceme um Chloride. g to be ceme x with 2% ge allon mud fl Water, Gel Native Red LOW-solids PROPOSED PROGRAM: If	ort location clearly and in accordance with NL, 1980' EL D DIRECTION FROM NEAREST TOWN OR POS' , Crossroads, New Mey ED* (E, FT. 16 any) 660' SED LOCATION* LLING, COMPLETED, LEASE, FT. 1st Well her DF, RT, GR, etc.) PROPOSED CASING SIZE OF CASING WEIGHT PER F 8 5/8" 204 4 1/2" 9.54 g to be cemented with um Chloride. This is g to be cemented with x with 2% gel, 8# sat allon mud flush. Water, Gel, & Lime Native Redbed mud LOW-solids salt ge	ort location clearly and in accordance with any S NL, 1980' EL TO DIRECTION FROM NEAREST TOWN OR POST OFFICE , Crossroads, New Mexico ED* 16. NO ED* 10. NO	ort location clearly and in accordance with any State requirem NL, 1980' EL D DIRECTION FROM NEAREST TOWN OR FOST OFFICE* , Crossroads, New Mexico ED* , Crossroads, New Mexico ED* (15. NO. OF ACRES I (16. NO. OF ACRES I (17. OF ACRES INC. AND CEMENTIN (17. OF ACRES INC. AND CEMENTIN (18. OF ACR	with location clearly and in accordance with any State requirements.*) NL, 1980' EL NL, 1980' EL D DIRECTION FROM NEAREST TOWN OR POST OFFICE* , CTOSSTOADS, New Mexico BD* (CTOSSTOADS, New Mexico SD* (E, FT. unit line, if any) 660' 16. NO. OF ACERS IN LEASE BD LOCATION* LINE, COMPLETED, LEASE, FT. 15. Well 5100' her DF, RT, GR. etc.) PROPOSED CASING AND CEMENTING PROGRA SETTING DEFTH 8 5/8" 20# 400' 4 1/2" 9.5# 5100' G to be cemented with 375 sx. Class F um Chloride. This is ample cement to g to be cemented with 350 sx. of Class x with 2% gel, 8# salt/sack and 0.759 allon mud flush. Water, Gel, & Lime 0-400' Native Redbed mud 400-4700' LOW-solids salt gel-starch mud 4700 PROPOSED FROGRAM: If proposal is to deepen or plug back, give data on priming response and the contionality, give pertinent data on subsurface locations and the contionality.	ort location clearly and in accordance with any State requirements.*) NL, 1980' EL D DIRECTION FROM NEAREST TOWN OR POST OFFICE* , Crossroads, New Mexico EV* (8, FT. 16, NO. OF ACRES IN LEASE 17. NO. 0 TO THE UALL HIDE, If any) 660' 160 TO THE UALL HIDE, If any) 660' 160 TO THE UALL HIDE, If any) 660' 160 TO THE D ROPOSED CASING AND CEMENTING PROGRAM SIZE OF CASING WEIGHT FER FOOT SETTING DEPTH 20. ROTAN SIZE OF CASING WEIGHT FER FOOT SETTING DEPTH 375 4 1/2" 9.5# 5100' 350 G to be cemented with 375 sx. Class H cemee um Chloride. This is ample cement to circo g to be cemented with 350 sx. of Class C co x with 2% gel, 8# salt/sack and 0.75% CFR2 allon mud flush. Water, Gel, & Lime 0-400' Native Redbed mud 400'4700' LOW-solids salt gel-starch mud 4700'-TD FROPOSED FROGRAM: If proposal is to deepen or plug back, give data on present prod rill or deepen directionally, give pertinent data on subsurface locations and measured THEE Production Clerk	Sawyer Sale requirements*) Sawyer Sale Sawyer Sale NL, 1980' EL Sawyer Sale NL, 1980' EL Sawyer Sale Sawyer Sale			

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OIL CONSERVATION COMM. HOBBS, N. M.

NEW SEXICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION F AT

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Form C+()2 Supersedes C+128 Effective 1-1-55

		All distances must be l	roma the outer bound	arses of the Section	L	
JOH	IN L. COX		Lease	USM		W-12 123.
That Letter 8	Section 27	Townsnip 9 South	Range 37	East	Le	.a
Aatual Facture Loca		- 4	I			
660 Ground Level Elev.	feet imm the Producing Fo	North line and	1980	feet from the	East	Itoe at-d Acreoge:
3965.9		Andres	Sawyer Sa	n Andres V	Vest	80 Acres
1. Outline the	acreage dedice	ited to the subject w	ell by colored p	encil or hachure	e marks on the plu	t below.
2. If more the vinterest and		dedicated to the wel	l, outline each a	and identify the	ownership thereof	E(both as to working
	ommunitization.	lifferent ownership is unitization, force-pool	ng.etc?			
Yes	No Ifa	nswer is "yes?' type (f consolidation			
		owners and tract desc	riptions which l	nave actually be	en consplidated.	(Use reverse side of
	necessary.)	1	·····	······	. 1 /1	
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	Í .				Morihan	Millabout
	· +	·			Productio	n Clerk
					JOHN L. C	
					Company	
	t .				December	5, 1972
	1				i Date	
	i i		i		l becaby restil	y that the well location
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OIL CONSERVATION COMM. HOBBS, N. M.



JOHN L. COX - U. S. M. #1 Section 27, T-9-S, R-37-E Lea County, New Mexico



JOHN L. COX - U. S. M. #1 Section 27, T-9-S, R-37-3 Lea County, New Mexico

JOHN L. COX

PLAN FOR SURFACE DEVELOPMENT FOR LEASES SECTION 27, T-9-S, R-37-E, LEA COUNTY, NEW MEXICO



OO Proposed tank battery
Flow lines to be laid along
roads.
All roads to be l2' wide.

JOHN L. COX - U.S.M. #1 Section 27, T-9-S, R-37-E Lea County, New Mexico