

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instruction  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-2390-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bilbrey 90

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 14, T-9-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1.

OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

Flag-Redfern Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 23, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FSL &amp; 1980' FEL, Section 14, T-9-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3990' GR

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Casing: Surface - 8-5/8" set at 421'. Production - 4 1/2" set at 5009'.

Perforations: 4903, 05, 06, 09, 13, 17, 25, 27, 65, 66, 67, 68, 69, 71.

## Abandonment Procedure:

6-20-73 Set cast iron bridge plug at 4850'. Dumped 38' cement plug on top on plug with bailed. Loaded hole with mud laden fluid.

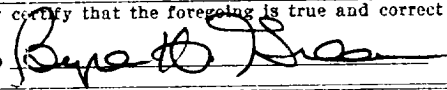
6-21-73 Shot casing at 3024 and unable to break circulation or move pipe. Shot casing at 1233 ft. Worked casing free. Broke circulation and spotted 35 sack cement plug from 1233' back to 1133'. Pulled casing to 471' and spotted 35 sack cement plug from 471' back to 371'. Pulled casing out of hole.

6-22-73 Spotted 10 sx cement in top of casing with marker.

Contractor - Cactus Casing Pulling, Inc., Hobbs, New Mexico

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Production Manager

DATE 7-6-73

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
DEC 7 1973ARTHUR R. BROWN  
DISTRICT ENGINEER

\*See Instructions on Reverse Side

# CACTUS CASING PULLING INC.



HOUSTON OFFICE  
BOX 1102  
202 W. BROADWAY PL.  
ONE — OFFICE 505 393-2362  
MOBILE 505 393-7274  
NITES 505 393-7949

TEXAS OPERATIONS  
HOUSTON — P. O. BOX 24116  
PHONE 713 672-0531  
MIDLAND — 402 1ST NAT'L BANK BLDG.  
PHONE 915 683-1839

DATE 6/27/73

## CEMENTING AFFIDAVIT

COMPANY

Thra - Redfern Oil Co.

LEASE

Bilbey 9D #1

SECTION

14 TOWNSHIP 9S RANGE 37E COUNTY Lea, N.M.

1237 FT. OF 4 1/2 CASING RECOVERED

\_\_\_\_\_ FT. OF \_\_\_\_\_ CASING RECOVERED

### PLUGS SET

1. C12PW SACKS CEMENT SET AT 4852 FT. - TO \_\_\_\_\_ FT.
2. 35 SACKS CEMENT SET AT 1233 FT. - TO \_\_\_\_\_ FT.
3. 35 SACKS CEMENT SET AT 471 FT. - TO \_\_\_\_\_ FT.
4. 10 SACKS CEMENT SET AT Top FT. - TO \_\_\_\_\_ FT.
5. \_\_\_\_\_ SACKS CEMENT SET AT \_\_\_\_\_ FT. - TO \_\_\_\_\_ FT.
6. \_\_\_\_\_ SACKS CEMENT SET AT \_\_\_\_\_ FT. - TO \_\_\_\_\_ FT.
7. \_\_\_\_\_ SACKS CEMENT SET AT \_\_\_\_\_ FT. - TO \_\_\_\_\_ FT.
8. \_\_\_\_\_ SACKS CEMENT SET AT \_\_\_\_\_ FT. - TO \_\_\_\_\_ FT.

CACTUS CASING PULLING, INC.

SIGNED

[Signature]

TITLE

Pres.