

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: ☐ OIL WELL ☐ GAS WELL ☒ WATER ☐ Other				5. LEASE DESIGNATION AND SERIAL NO. NM-2390-A			
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other P & A				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
3. NAME OF OPERATOR Flag-Rodney Oil Company				7. UNIT AGREEMENT NAME			
4. ADDRESS OF OPERATOR P. O. Box 23, Midland, Texas 79701				8. FARM OR LEASE NAME Bilbrey 90			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FEL, Sec. 14, T-9-S, R-37-E At top prod. interval reported below Same At total depth Same				9. FIELD AND POOL, OR WILDCAT Undesignated			
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUEDD 2-27-73				16. DATE T.D. REACHED 3-19-73			
17. DATE COMPL. (Ready to prod.) 3-19-73				18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3990' GR			
20. TOTAL DEPTH, MD & TVD 5009'		21. PLUG, BACK T.D., MD & TVD 4998'		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None				25. WAS DIRECTIONAL SURVEY MADE? No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Sidewall Neutron Porosity & Dual Laterolog				27. WAS WELL CORED? No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		421'		12 1/4"	
4-1/2"		9.5#		5009'		12 1/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4967, 69, 73, 74, 78, 89, 91, 93, 94, 97				DEPTH INTERVAL (MD)			
4965, 66, 67, 68, 69, 71				AMOUNT AND KIND OF MATERIAL USED			
4903, 05, 06, 09, 13, 17, 25, 27				4967-4997' 2000 g. 20%, 3000 g. 15%, 2000 g. 3			
				4965-4971' 1000 g. 20%, 1000 g. 15%, 1000 g. 3			
				4903-4927' 1000 g. 20%, 1000 g. 15%, 1000 g. 3			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						P & A	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
						GAS—MCF.	
						WATER—BBL.	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Sidewall Neutron Porosity & Dual Laterolog							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Ray H. Lee</u>		TITLE <u>Production Manager</u>				DATE <u>7-10-73</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

EXHIBIT