

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instructions
verse side)TE*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-2390-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Flag-Redfern Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 23 Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1980' FSL & 1980' FEL, Section 14, T9S, R37E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bilbrey "90"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 14, T9S, R37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3990' Gr

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in completion unit. Ran Gr-Correlation log. PBTD @ 4998'. Perforated with 1 3/8" jet @ 4967, 69, 73, 74, 78, 89, 91, 94, & 97. Acidized perforations (4967-97)

W/2000 gallons 20%, 3000 gallons 15%, 2000 gallons 3% in two stages W/200 lbs benzoic acid flakes between stages. Max pressure 1850#. ISIP 1700#, 10 minute SIP 1400#. AIR 4.5 barrels minute, Swabbed new fluid @ 5.4 barrel hour W/2% oil. 3-20-73 set drillable cement retainer @ 4930' & squeezed W/100 sx Class C 0.75% CFR-2. Max pressure 1700#. Drilled out to new PBTD @ 4982'. Perforated W/one 3/8" jet @ 4965', 66, 67, 68, 69, 71. Acidized perforations (4965-71) W/1000 gallons 20%, 1000 gallons 15%, 1000 gallons 3%. Max pressure 2000#. ISIP - 1500#. 10 minute SIP 1150#. AIR 2.5 Barrel per minute. Swabbed new fluid @ 1.5 Barrels per hour W/12% oil. On 3-24-73 perforated W/1 3/8" jet 4903, 05, 06, 09, 13, 17, 25, 27. Ran Packer & retrievable bridge plug. Set BP @ 4950'. Acidized perforations (4903-27) W/1000 gallons 20%, 1000 gallons 15%, 1000 gallons 3% in two stages W/200# benzoic acid flakes between stages. Press 2300-3100#. ISIP - 1500#. 10 minute SIP 1000#. AIR 3.7 barrels per minute. Swabbed new fluid @ 6.6 barrels per hour W/5% oil. 4-2-73 Shut-in.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Production Manager

DATE 4-6-73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

APR 9 1973

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side