

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-24344</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SFPRR
8. Well No. 15
9. Pool name or Wildcat West Sawyer (San Andres)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3962' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Salt Water Disposal	
2. Name of Operator Santa Fe Energy Operating Partners, L.P.	
3. Address of Operator 550 W. Texas, Suite 1330, Midland, Texas 79701	
4. Well Location Unit Letter <u>B</u> : <u>800</u> Feet From The <u>North</u> Line and <u>2121</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>9S</u> Range <u>37E</u> NMPM Lea County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-2-91: RU pulling unit. Pulled out of hole w/ 2-3/8" tubing. Found hole in one joint. Replaced one joint of tubing and RIH. Reset packer and tested for 15 minutes at 300 psi - okay. Pressure test chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

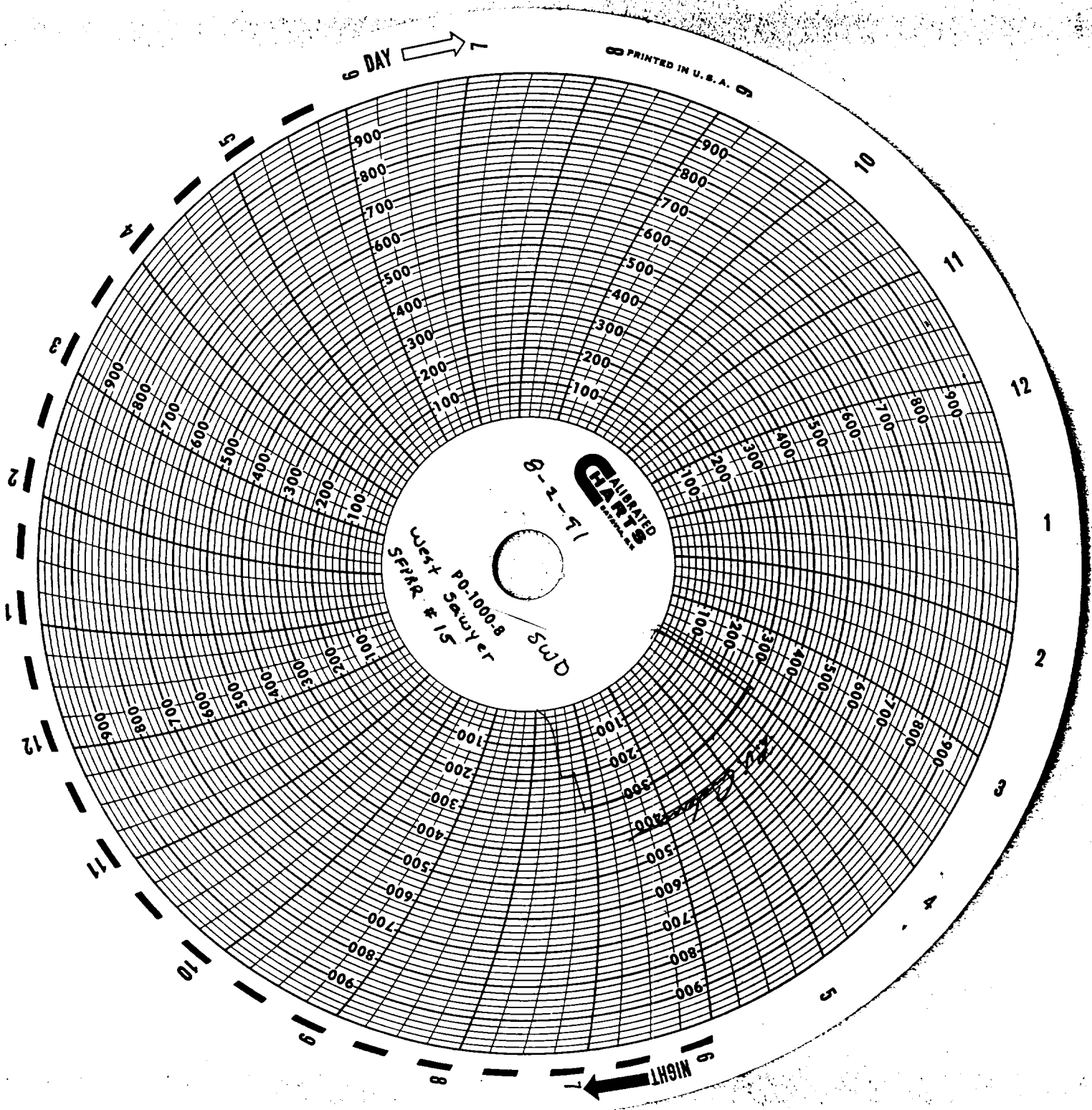
SIGNATURE <u>Terry McCullough</u>	TITLE <u>Sr. Production Clerk</u>	DATE <u>August 13, 1991</u>
TYPE OR PRINT NAME <u>Terry McCullough</u>		TELEPHONE NO. <u>915/ 687-3551</u>

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

PRINTED IN U. S. A.

DAY



CALCULATED CHARTS
S.W.D.
West Sawyer
SFAR # 15
PO-1000-8
8-2-71