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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name	
2. Name of Operator Oil Development Company of Texas		8. Farm or Lease Name SFPRR	
3. Address of Operator 900 Polk Street, Amarillo, Texas 79101		9. Well No. 15	
4. Location of Well UNIT LETTER <u>B</u> <u>800</u> FEET FROM THE <u>North</u> LINE AND <u>2121</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>9S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat West Sawyer (San Andres)	
15. Elevation (Show whether DF, RT, GR, etc.) 3962' Gr		12. County Lea	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-23-73: Ran 161 jts 4½" 10.5# casing. Set @ 5099'. Cemented w/275 sx Class "C" w/2% gel, 7# salt/sx, 3/4% D-65. Pipe on bottom at 11:15 p.m. WOC 24 hrs.

Casing cemented in accordance with NMOCC Option I.

1-25-73: Tested casing to 600 psi for 30 minutes and held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE January 25, 1973

APPROVED BY [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: