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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
SFPRR	
9. Well No.	
15	
10. Field and Pool, or Wildcat	
West Sawyer (San Andres)	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator	
Oil Development Company of Texas	
3. Address of Operator	
900 Polk Street, Amarillo, Texas 79101	
4. Location of Well	
UNIT LETTER <u>B</u> <u>800</u> FEET FROM THE <u>North</u> LINE AND <u>2121</u> FEET FROM	
THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>9S</u> RANGE <u>37E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
3962' Gr	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-14-73: Spud date.

1-15-73: Ran 14 jts 8-5/8". Set @ 420' RKB. Cemented w/325 sx Class C w/2% CaCl. Pipe on bottom 12:45 a.m. 1-15-73. Circulated 25 sx to pits.

Casing was cemented in accordance with NMOCC Option 2 as follows:

1. Volume of slurry - 354 cu. ft. Southwestern, API Class C w/2%.
2. Approximate temperature of slurry - 72° F.
3. Estimated minimum formation temperature - 92° F.
4. Estimated cement strength at time of testing - 1310 psi.
5. Actual time cement in place prior to starting test - 12 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>all Oswald J</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>January 16, 1973</u>
APPROVED BY <u>Joe D. Ramsey</u>	TITLE <u>Dis. L. S. Supv.</u>	DATE <u>1-16-73</u>
CONDITIONS OF APPROVAL, IF ANY, BY		