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**NEW MEXICO OIL CONSERVATION COMMISSION**

Form C-103
*Supersedes Old*
*C-102 and C-103*
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1.
OIL WELL ☒    GAS WELL ☐    OTHER-

7. Unit Agreement Name

2. Name of Operator

The Wil-Mc Oil Corporation

8. Farm or Lease Name

Bass State

3. Address of Operator

P. O. Box 1411    Dallas, Texas  75221

9. Well No.

1

4. Location of Well

UNIT LETTER __P__, __660__ FEET FROM THE __south__ LINE AND __660__ FEET FROM

THE __east__ LINE, SECTION __6__ TOWNSHIP __10-S__ RANGE __37-E__ NMPM.

10. Field and Pool, or Wildcat

West Sawyer

15. Elevation *(Show whether DF, RT, GR, etc.)*

GR  3982'

12. County

Lea

16.
### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JQB ☐
OTHER **logging, acidize, install pump** ☒
ALTERING CASING ☒
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

3-1-73    Ran Gamma Ray Colleration log, plug back total depth 4970', perforate
          using 1 jetshot per foot at 4929', 4936', 4940', 4943; 4948', 4952',
          and 4959'.
3-2-73    Ran 163 jts 2 3/8" OD tubing open ended w/seating nipply at 4960'.
          Spotted 1000 gals of 15% NE acid at average 2400# and 1 BPM, ISIP 2000#,
          10 minute SIP 1500#
3-10-73   Set pumping unit, 2" x 1 1/2" x 22' insert pump at 10-54" SPM
3-24-73   Set packer at 4820' tested w/500#, held ok, acidized perforations w/
          9000 gals of acid in three stages.
3-25-73   Set 154 jts tubing at 4785', run 2" x 1 1/2" x 15' insert pump on 191
          3/4" rods
3-27-73   Pumping at 9 1/2" - 74" SPM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____    TITLE __Agent__    DATE __May 17, 1973__

APPROVED BY _____    TITLE _____    DATE _____

CONDITIONS OF APPROVAL, IF ANY: