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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator  
**The Wil-Mc Oil Corporation**

3. Address of Operator  
**P. O. Box 1411 Dallas, Texas 75221**

4. Location of Well  
UNIT LETTER **P** LOCATED **660** FEET FROM THE **south** LINE AND **660** FEET FROM **east** LINE OF SEC. **6** TWP. **10-S** RGE. **37-E** NMPM

12. County  
**Lea**

15. Date Spudded **2-10-73** 16. Date T.D. Reached **2-19-73** 17. Date Compl. (Ready to Prod.) **3-25-73** 18. Elevations (DF, RKB, RT, GR, etc.) **RKB 3991'-GR 3982'** 19. Elev. Casinghead

20. Total Depth **5000'** 21. Plug Back T.D. **4970'** 22. If Multiple Compl., How Many **0-5000** 23. Intervals Drilled By **Rotary Tools** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**4929' - 4959' San Andres** 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run  
**Sidewall Neutron, Guard Log, Gamma-Collar Perforation Record** 27. Was Well Cored **Yes**

| 28. CASING RECORD (Report all strings set in well) |                |           |           |                         |               |
|--|----------------|-----------|-----------|-------------------------|---------------|
| CASING SIZE  | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD        | AMOUNT PULLED |
| 8 5/8"   | 20             | 445       | 12 3/4"   | 300 sx regular          |               |
| 4 1/2"   | 9.5            | 4999      | 7 7/8"    | 200 sx reg. w/additives |               |
|  |                |           |           |                         |               |
|  |                |           |           |                         |               |

| 29. LINER RECORD |     |        |              | 30. TUBING RECORD |        |           |
|------------------|-----|--------|--------------|-------------------|--------|-----------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE   | DEPTH SET |
|                  |     |        |              |                   | 2 3/8" | 4960'     |
|                  |     |        |              |                   |        | 4820'     |

| 31. Perforation Record (Interval, size and number) |       |             | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                                  |
|--|-------|-------------|--|----------------------------------|
| 4929'  | 4952' | Jetshot - 7 | DEPTH INTERVAL                                 | AMOUNT AND KIND MATERIAL USED    |
| 4936'  | 4959' |             | 4929' - 4959'                                  | 1000 gal 15% NE acid             |
| 4940'  |       |             | 4929' - 4959'                                  | 3 stages - 1000 gal. ea. 28%     |
| 4943'  |       |             | 4929' - 4959'                                  | 1000 gals 15% & 100 gals 5% -    |
| 4948'  |       |             | 4929' - 4959'                                  | ea. stage followed by 100# block |

33. PRODUCTION  
Date First Production **3-11-73** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping 2" x 1 1/2" x 22' 54" x 10 SPM** Well Status (Prod. or Shut-in) **Pumping**  
Date of Test **4-15-73** Hours Tested **24** Choke Size **27** Oil - Bbl. **1** Gas - MCF **108** Water - Bbl. **26°** Gas - Oil Ratio **TSTM**  
Flow Tubing Press. **25#** Casing Pressure **27** Calculated 24-Hour Rate **1** Oil - Bbl. **108** Gas - MCF **26°** Water - Bbl. **TSTM** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **Mack Gandy**

35. List of Attachments  
**Inclination report, Welex logs - Guard log, Gamma-Collar Perforation record, Sidewall Neutron**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNED **Administrative Services** TITLE **Coordinator** DATE **5-10-73**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

|                           |                        |                             |                         |
|---------------------------|------------------------|-----------------------------|-------------------------|
| T. Anhy _____             | T. Canyon _____        | T. Ojo Alamo _____          | T. Penn. "B" _____      |
| T. Salt _____             | T. Strawn _____        | T. Kirtland-Fruitland _____ | T. Penn. "C" _____      |
| B. Salt _____             | T. Atoka _____         | T. Pictured Cliffs _____    | T. Penn. "D" _____      |
| T. Yates <b>2008</b>      | T. Miss _____          | T. Cliff House _____        | T. Leadville _____      |
| T. 7 Rivers _____         | T. Devonian _____      | T. Menefee _____            | T. Madison _____        |
| T. Queen <b>2875</b>      | T. Silurian _____      | T. Point Lookout _____      | T. Elbert _____         |
| T. Grayburg _____         | T. Montoya _____       | T. Mancos _____             | T. McCracken _____      |
| T. San Andres <b>4160</b> | T. Simpson _____       | T. Gallup _____             | T. Ignacio Qtzite _____ |
| T. Glorieta _____         | T. McKee _____         | Base Greenhorn _____        | T. Granite _____        |
| T. Paddock _____          | T. Ellenburger _____   | T. Dakota _____             | T. _____                |
| T. Blinebry _____         | T. Gr. Wash _____      | T. Morrison _____           | T. _____                |
| T. Tubb _____             | T. Granite _____       | T. Todilto _____            | T. _____                |
| T. Drinkard _____         | T. Delaware Sand _____ | T. Entrada _____            | T. _____                |
| T. Abo _____              | T. Bone Springs _____  | T. Wingate _____            | T. _____                |
| T. Wolfcamp _____         | T. _____               | T. Chinle _____             | T. _____                |
| T. Penn. _____            | T. _____               | T. Permian _____            | T. _____                |
| T. Cisco (Bough C) _____  | T. _____               | T. Penn. "A" _____          | T. _____                |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To   | Thickness<br>in Feet | Formation  |
|------|------|----------------------|------------|
| 2008 | 2265 | 257                  | Yates      |
| 2875 | 3005 | 130                  | Queen      |
| 4160 | 5000 | 840                  | San Andres |