NO. OF CUPIES HECKIVED

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR	REQUEST F	ONSERVATION COMMISSI FOR ALLOWABLE AND NSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
1.	Operator The Will We oil O			
The Wil-Mc Oil Corporation				
	P. O. Box 1411	Dallas, Texas 7522	21	CAR TOTAL NOT THE
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other Whease Explains	GAS MUST NOT BE
	New Well Recompletion	Oil Dry Gas	· DAMES A PAR	ecoverón re 144070
	Change in Ownership	Casinghead Gas Conden	sate IS OFFICE TO	
	THIS WELL HAS BEEN PLACED IN THE POCE Ind address of previous owner DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.			
II.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	ormation 4 604 Kind of Le	ease Lease No.
	Bass State	1 West Sawyer	State, Fed	eral or Fee State
	Location	TO month	660	The
	Unit Letter P; 66	Feet From The south Lin.	a and 600 Feet ric	om The east
	Line of Section 6 Town	nship 10-S Range	5-E , NMPM,	Lea County
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil	or Condensate	Address /Give daaress to which up	proved copy of this form is to be sent)
	Mobil Oil Corporation Name of Authorized Transporter of Casi	1 - Trucks nghead Gas or Dry Gas	Address (Give address to which ap	Dallas, Toxas 75221 proved copy of this form is to be sent)
			Is ags actually connected?	When
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 6 10-S 36-E	No	
IV.	If this production is commingled with COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	n - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res V. Dill. Res V.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	2-10-73	3-25-73 Name of Producing Formation	5000 Top Oil/Gas Pay	4970 'Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.) RKB 3991, GR 3982	San Andres	4928	4785 '
	Perforations 1 jetshot at (eash) 492	01 40361 40401 40431	4949! 4952! and 49	Depth Casing Shoe
	I jetshot at (eash) 492		CEMENTING RECORD	35 4555
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 3/4" 7 7/8"	8 5/8" 4 1/2"	445 4999	300 sx regular 200 sx reg w/additives
	7 7/0	2 3/8" OD	4785	
V TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or ex				oil and must be equal to or exceed top allow-
V.	TEST DATA AND REQUEST FO	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, ga	
	Date First New Oil Run To Tanks	Date of Test		s w, s. 510.7
	3-11-73 Length of Test	4-15-73 Tubing Pressure	Casing Pressure	Choke Size
	24 hours Actual Prod. During Test	Cil-Bbls,	25# Water-Bble.	Gas-MCF
	135	27	108	1
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	I doing blessma (Sunt-In)	, and the same of	
VI	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Francis
			English	Thank
	⊳		TITLE	
	Defroyer		This form is to be filed in compliance with RULE 1104. "This is a request for allowable for a newly drilled or despendent the deviation."	
	(Signature)		well, this form must be acco	empanied by a tabulation of the deviation of the deviatio
	Agent		All sections of this form must be filled out completely for allow-	

(Title) May 17, 1973 (Date)

will name or number, or transporter, or other such changes of owner, weil name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.