Form 9-331 (May 1963)	UNIT STATES SUBMIT IN TRIPLIC DEPARTMENT _F THE INTERIOR verse side)	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.	
	GEOLOGICAL SURVEY	LC - 067775	
		6. IF INDIAN, ALLOTTEE OR TEIBE NAME	
(Do :	SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)		
I. OIL CAS WELL CONVERT WELL to salt water dispos		7. UNIT AGREEMENT NAME Sal	
2. NAME OF	OPERATOR	8. FARM OR LEASE NAME	
John	L. Cox	U. S. M.	
	OF OPERATOR	9. WELL NO.	
	217, Midland, Texas 79701 of well (Report location clearly and in accordance with any State requirements.*	2 10. FIELD AND POOL, OR WILDCAT	
4. LOCATION See also At surface	space 17 below.)	W.Sawyer(San Andres)	
1980'	FNL, 810' FEL	11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA	
		2 9S, 37E	
14. PERMIT	NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OF PARISH 13. STATE	
	3962.4 Gr.	Lea New Mexico	
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or NOTICE OF INTENTION TO:	Other Data	
	ATER SHUT-OFF PULL OB ALTER CASING WATER SHUT-OFF	REPAIRING WELL	
	ATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF RE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING	
	OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR			
(Other)	Convert well to SWD X (Note: Report result Completion or Recom	ts of multiple completion on Well pletion Report and Log form.)	
propos	C PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date sed work. If well is directionally drilled, give subsurface locations and measured and true vert o this work.)*	s, including estimated date of starting any ical depths for all markers and zones perti-	
1. W	Well uneconomical to produce as oil well.	· · · · · · · · · · · · · · · · · · ·	
2. P	Propose to utilize said well to dispose of salt Andres formation with injection into open hole f		
	1989'-5017'.	· · · · · · · · · · · · · · · · · · ·	
-	injection will be through 2 3/8" or 2 7/8" inter	nally coated tubing	
i	installed into a packer set at approximately 490	0' and that casing-	
	ubing annulus shall be treated with an inert fl Leakage in casing, tubing, or packer will be pre		
-	pressure tests taken on casing-tubing annulus.		
5. F	Request permission to inject water down casing f	or a period of ninety	
(	(90) days until internally coated tubing can be purchase, said item		
b	being difficult to locate.		
6. A	Approval of this application will prevent drilli	ng of unnecessary	
ŝ	vells and prevent waste and protect correlative	rights.	
7. S	Special use permit requested from Bureau of Land	Management.	
		R-9892	
18. I hereby	v certify that the foregoing is true and correct		
SIGNED		DATE 4-21-75	
(This sp	Martha Wittenbach	N/FD	
	vec for Federal or State office use) vec BY	DATE	
CONDIT	TIONS OF APPROVAL, IF ANY:	1975 MA	
	APR 25		
		BROWN	
	*See Instructions on Reverse SideARTHUR R DISTRICT	ENGINEER	
	DISING		