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FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL	$ldsymbol{ldsymbol{ldsymbol{ldsymbol{ld}}}$	
	GAS		
OPERATOR			
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.  LAND OFFICE  IRANSPORTER  GAS  OIL  GAS	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL C	SAS
	OPERATOR PROPATION OFFICE			•
1.	Operator		•	
	John L. Cox Address			
	Box 2217, Midland,		Oshar (Places avalain)	
i	Reason(s) for filing (Check proper box)  New We!!	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil X Dry Gas		•
	Change in Ownership	Casinghead Gas Condens	ate	
	If change of ownership give name and address of previous owner			
**		TACT		r
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, including For		LC-
	U. S. M.	2 W. Sawyer (Sa	an Andres) State, Federa	or Fee Federal 067775
	Location Unit Letter H; 19	80 Feet From The North Line	and 810 Feet From	The East
	<del></del>	_		T.O.3. County
	Line of Section 27 Town	mship 9S Range	37Е , ммрм,	Lea County
P11.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS  or Condensate	Address (Give address to which appro	RP EFF 9-1-91 ved copy of this form is to be sent)
	The Permian Corpor Name of Authorized Transporter of Cas None Designated	ation Permien (Eff. 9/1/87)	Box 1183, Houston, Address (Give address to which appro	Texas 77001  ved copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	to day corners, commercial,	en
	give location of tanks.	B 27 9S 37E	No	
IV	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool, g		
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		( B. J	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	10p 01/ <b>043</b> 1 4/	
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				1 de la companya de l
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hours)	l and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
			1	
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Dongton of 1991		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION  APPROVED SIPPORT Signed by  Joe D. Ramer  Dist. I, Supv.	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	Orig. Signed by	
		BY	Joe D. Ramey	
	This change effective Sept. 1, 1974.		TITLE	
			This form is to be filed in compliance with RULE 1104.	

(Signature)

(Title) 1974

(Date)

Production Clerk

August 30,

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.