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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Wil-Xc Oil Corporation	8. Farm or Lease Name Atlantic State
3. Address of Operator F. O. Box 1411 Dallas, Texas 75221	9. Well No. 1
4. Location of Well UNIT LETTER P , 660 FEET FROM THE south LINE AND 660 FEET FROM east THE 1 LINE, SECTION 10-S TOWNSHIP 36-E RANGE 1 NMPM.	10. Field and Pool, or Wildcat West Sawyer
15. Elevation (Show whether DE, RT, GB, etc.) DE 3994' GR 3985'	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> logging, acidize, and install pump

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.)

3-8-73 Run Gamma Ray Colleration log from PBD 4953' to 4600'. Perforate 1 jetshot per foot At 4925', 4926', 4929', 4934', thru 40' and 4945' thru 4949'

3-9-73 Run 2 3/8" tubing set at 4951', acidize with 1000 gals 15% HCl acid at 2600# and .9 BPM, ISIP 2500#, 10 minute SIP 2100#

3-14-73 Acidize with 3000 gals of 28% acid, 3000 gals of 15% acid and 3000 gals of 5% acid. Treating pressure 2800#, ISIP 2500#, 15 minute SIP 2100#.

3-26-73 Set tubing at 4855', run 2" x 1 1/2" x 16' insert pump on 193 - 3/4" rods. Start pump at 9 1/2 - 54" SPN

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Agent* TITLE Agent DATE May 17, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: