	VED				Farm C -1 33
DISTRIBUTION					Supersedes Old
SANTA FE		NEW	MEXIC OIL CONSER	VATION COMMISSION	C-162 and C-103 Effective 1-1-65
FILÉ					
U.S.G.S.					Sa. Indicate Type of Lease
LAND OFFICE	-				State ² Fee
OPERATOR					5, State Oil & Gas Lease No. B-1035f
	SUNDRY	NOTICES A	ND PEROPTS ON WE		
(DO NOT USE T	HIS FORM FOR PROPERTY OF	SALS TO DRILL O	ND REPORTS ON WE OR TO DEEDEN OF PLUG BACK	ILLO To a different reservoir. Roposals.	
1.	GAS T				7. Unit Agreement Name
OIL XX WELLXX 2. Name of Operator	WELL L	OTHER.			Not required
Anderson Oil and Gas Company, Inc.					8, Furn or Lease Name State **34**
3. Address of Sperator	THE WITH COL	o ourpain,	1		9. Well No.
	America Rui	1ding, Mi	dland, Texas	70701	1
4. Location of Well			41 41	1000	1). Field and Fool, or Wildows
UNIT LETTER	15	FEET F	FROM THE MORTH	FINE AND TOOL	Pagley, Penn. No.
[set		34		ja≈t	
THE LOST	LINE, SICTION		TOWNS IP	RANGE	NMPM.
		15, EL	evation (how whether DF	. RT, GK. ≥tc.)	1 County
			4248 GL		Lea
16.	Check Ap	propriate B	Box To indicate Nat	are of Notice, Report of	or Other Data
Λ	IOTICE OF INT	ENTION TO):		UENT REPORT OF:
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PERFORM REMEDIAL WO	RK				
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TEMPORARILY ABANDON				OMMENCE TRILLING OPNS.	ALTERING CASING LEPHING AND ABANDONMENT
TEMPORARILY ABANDON PULL OR ALTER CASING				<u></u>	₹ :==
				SMMENCE TRILLING OPNS.	₹ :==
PULL OR ALTER CASING		c	CHANGE PLAS C	SYMMENCE TRILLING OPNS. ASING TEST AND CEMENT JQB OTHER	PLUG ANT ABANDONMENT
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