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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-10356</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	<b>Not required</b>
<b>Anderson Oil and Gas Company, Inc.</b>	8. Form or Lease Name
3. Address of Operator	<b>State "34"</b>
<b>250 Mid-America Building, Midland, Texas 79701</b>	9. Well No.
4. Location of Well	<b>1</b>
UNIT LETTER <b>G</b> 1980 FEET FROM THE <b>North</b> LINE AND 1980 FEET FROM	10. Field and Pool, or Well Unit
THE <b>East</b> LINE, SECTION <b>34</b> TOWNSHIP <b>11-S</b> RANGE <b>33-E</b> N.M.P.M.	<b>Bagley, Penn. No.</b>
15. Elevation (show whether DF, RT, GR, etc.)	11. County
<b>4244 GL</b>	<b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

3-20-73 to  
4- 8-73 Drilling 7-7/8" hole in Lime and Shale from 4745' to 10,054'.  
4- 9-73 Ran Gamma Ray Sonic log from 10,054' to surface and Guard Log  
from T.D. to 8000'  
4-10-73 Ran 261 jts. 5-1/2" 17# J-55 and N-80 Casing and cemented to  
10,054' with 375 sx. cement. Calculated cement top 8000'.  
Plug down 11:45 A.M. 4- 9-73.  
4-11-73 MORT  
4-12-73 WCC  
4-13-73 Ran Correlation log from PBTD (9299') to 8000' and perforated the  
Lwr. Penn. Formation from 9321' to 9959' with 43 - 3/8" holes.  
4-14-73 Ran Halliburton BP and RTTS tool to 9299'.  
4-15-73 Acidized Lwr. Penn. Perforations with 7000 gallons 15% HCl Acid.  
4-16-73 Swabbing and flowing well to test tank (est. 8 BO/hr.)  
4-17-73 Well flowing 116 BLO + 60% load water in 14 hrs.  
4-18-73 Well flowing 198 BO + 320 BLW/day FTP 001 on 1" choke.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *William H. [Signature]* TITLE Engineer DATE 4-19-73

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: