Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

"AMENDED"

DESTRICT | SUPERVISOR

1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS T. Well API No. Operator Bridwell Oil Company Address P. O. DRAWER 1830, Wichita Falls, Texas, 76307 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well X⊠ Dry Gas Recompletion ☐ Change in Transporter effective 1/1/91 Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Pool Name, Including Formation Well No. Lease Name State, Federal or Fee 14967 Flying "M" San Andres New Mexico 7 State 1 Location __ Feet From The __East Feet From The North Line and 660 1980 Unit Letter _ , NMPM, Lea County Range 33E Township 9S Section III. DESIGNATION OF TRANSPORTED OF EMPLOYDONATURAL GAS Address (Give address to which approved copy of this form is to be sent) Transporting 1-193 Name of Authorized Transporter of Oil P. O. Box 1188, Houston, Tex, 77251-1 188 Enron Oil Trading & Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas None Is gas actually connected? When? Rge. Twp. If well produces oil or liquids, Unit 33E No give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Plug Back Same Res'v New Well Workover Deepen Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET **CASING & TUBING SIZE** HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation JAN 0 2 1991 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _ ORIGINAL SIGNED BY JERRY SEXTON

ams

1990

Signature

Jerry

Printed Name

Date

December

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

By_

Title_

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

817 723-4351

Agent

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.