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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	K-3354

1. TYPE OF WELL										7. Unit Agreement Name									
a. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name									
2. Name of Operator										9. Well No.									
Bridwell Oil Company										1									
3. Address of Operator										10. Field and Pool, or Wildcat									
Box 2038, Abilene, Texas 79604										Flying "M" San Andres									
4. Location of well																			
UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>600</u> FEET FROM										12. County									
THE <u>East</u> LINE OF SEC. <u>7</u> TWP. <u>9-S</u> RGE. <u>33-E</u> NMPM										Lea									
15. Date Spudded			16. Date T.D. Reached			17. Date Compl. (Ready to Prod.)			13. Elevations (DF, RKB, RT, GR, etc.)			19. Elev. Casinghead							
3-16-73			3-24-73			4-23-73			4393' Gr.			4394'							
20. Total Depth			21. Plug Back T.D.			22. If Multiple Compl., How Many			23. Intervals Drilled By			Rotary Tools							
4480'			4450'						→			X							
24. Producing Interval(s), of this completion — Top, Bottom, Name										25. Was Directional Survey Made									
4396-4450' San Andres										Yes									
26. Type Electric and Other Logs Run										27. Was Well Cored									
Gamma-Acoustic Velocity										No									
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD			AMOUNT PULLED								
8-5/8		20		372		12-1/4		275 sx											
4-1/2		9.5		4480		7-7/8		250 sx											
29. LINER RECORD																			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET					
										2-3/8		4360							
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
4396-4402'; 4404-10'; 4417-23'; 4430-36'; 4440-50'. 2 DP Jets per foot.										DEPTH INTERVAL 4396-4450 AMOUNT AND KIND MATERIAL USED 11,000 gal. Reg. Acid									
33. PRODUCTION																			
Date First Production			Production Method (Flowing, gas lift, pumping — Size and type pump)							Well Status (Prod. or Shut-in)									
4-23-73			Pump							Prod.									
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.		Gas — MCF		Water — Bbl.		Gas — Oil Ratio					
4-27-73		24		-		→		80 bbls.		40		40 bbls.		500					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF		Water — Bbl.		Oil Gravity — API (Corr.)							
-		-		→		80		40		40		21.2							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By									
None										Haywood Heidel									
35. List of Attachments																			
Log																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED <u>Bruce Perry</u> TITLE <u>Production Superintendent</u> DATE <u>April 28, 1973</u>																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1878</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2440</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2880</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3668</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Marker <u>4226</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Slaughter <u>4396'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1878	1878	Red Beds				
1878	2440	562	Anhydrite, Salt & Shale				
2440	3668	1228	Shale, Sand & Anhydrite				
3668	TD	812	Dolomite & Anhydrite				