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NO. OF COPIES RECEIVE	D	-						
			CONSERVATION COMMISSION Form C-104					
FILE REQUEST				WABLE		Supersedes C Ellective 1-1)ld C+104 and C-11 -65	
U.S.G.S.		AUTHOR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
LAND OFFICE		Agrilok			AND	NATURAL G	AD	
TRANSPORTER G	AS]						
OPERATOR		-						
I. PRORATION OFFICE	<u> </u>	<u> </u>	·····					
Bridwell Address	0il Comp	any	<u> </u>					
Box 2038	, Abilene	, Texas 796	04					
Reason(s) for filing (Che	ck proper box)	1	······		ther (Please			·····
New Well		-	ransporter of:			500 bbls. Call trans	for testing	purposes
Recompletion Change in Ownership		Oil Casinghead	Gas Conde		lease (porter.	
If change of cwnership and address of previous				<u></u>			- <u> </u>	,
II. DESCRIPTION OF W	ELL AND I		ool Name, Including F	o, mation		Kind of Lease		Lease No.
New Mexic	co 7 State	e 1 F	lying "M" Sa	n Andres		State, Federal	or Fee State	K-3354
Location						A	· · · · · · · · · · · · · · · · · · ·	
Unit Letter H	;!	980 Feet From 7	_{The} <u>North</u> Lin	ne and	660	Feet From T	he East	
Line of Section 7	Tow	mship 9-S	Range	33-E			Lea	C
Line of Section /	100	namp <u> </u>	Runge	<u> </u>	, NMPM	,	LCa	County
II. <u>DESIGNATION OF T</u>								
Name of Authorized Tran			lensate 🛄				ed copy of this form is	to be sent)
MODIL UI Name of Authorized Tran	Corp. T		or Dry Gas	Address (Git	ox 900.	Dallas,	Texas 75221 ed copy of this form is	to be sent)
None	openner en eren							
If well produces oil or li	quids,	Unit Sec.	Twp. Ege.	ls gas actua	lly connect	ed? Whe	n	
give location of tanks.		D 7	<u>9-5 33-E</u>	N	0	l		
If this production is co		h that from any c	other lease or pool,	give commin	gling order	number:		۰.
V. COMPLETION DATA			Well Gas Well	New Well	Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.
Designate Type o	f Completion	n = (X)	ł		1			
Date Spudded		Date Compl. Read	dy to Prod.	Total Depth			P.B.T.D.	
				Top Oil/Gas			Tubing Depth	
Elevations (DF, RKB, R)	, GR, etc.j	Name of Producir	lg r ormation	Top On/Gds	e bað		Tubing Depth	
Perforations	I	<u>. </u>	· · · · · · · · · · · · · · · · · · ·		·		Depth Casing Shoe	
		TUE	BING, CASING, AN					
HOLE SIZ	E	CASING &	CASING & TUBING SIZE		DEPTH SI	ĒT	SACKS CEMENT	
						· · · · · · · · · · · · · · · · · · ·		
				1				
V. TEST DATA AND R	EQUEST FO	R ALLOWABL	E (Test must be a able for this de				nd must be equal to or	exceed top allow-
OIL WELL Date First New Oil Run '	To Tanks	Date of Test				, pump, gas lift	, etc.)	
Length of Test		Tubing Pressure		Casing Pres	sure	,	Choke Size	
		Oil-Bbla.		Water-Bble,			Gas - MCF	, , , , , , , , , , , , , , , , , , ,
Actual Prod. During Tes								
l <u></u>	I							
GAS WELL								
Actual Prod. Test-MCF,	ΰ	Length of Test		Bbls. Conde	nsate/MMCI	F	Gravity of Condensat	•
Testing Method (pitot, bi	ck pr. l	Tubing Pressure	(shut-in)	Casing Pres	sure (Shut	-in)	Choke: Size	
teating Mathod (prior, or			(0			- •	1	
I. CERTIFICATE OF C	OMPLIANC	 E		1	OIL	CONSERVA	TION COMMISSIO	DN .
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and helicit.			One stand by				. 19	
						ter by		
	1			TITLE			e sawy Na	
\bigcirc)			1			ompliance with RUL	
12 ALL	en	lennet		16 thi	a is a requ	uest for allow	ble for a newly dril	led or deepened
	(Signat	iure)	<u></u>	wall this	form mus	t be accompan	ied by a tabulation lance with RULE 1	of the deviation
Productio				A11 8	ections of	this form mus	t be filled out comp	
April 26.	(Tul 1973	e)		ebie on n	ew and re	completed we	la.	

April	26,	1973	(Title)	
			(Date)	

		and recomplet				
w	Fill out	only Sections	I, II, III,	and VI i	lor changes	of owner.
	ell name or	number, or trai	asporter, or	other suc	h change of	condition