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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator Flag-Redfern Oil Company	
Address P. O. Box 23 Midland, Texas 79702	
Reason(s) for filing (Check proper box)	
New Well ☐	Change In Transporter of:
Recompletion ☐	Oil ☒ Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Yates "69" Federal	Well No. 1	Pool Name, including Formation Sawyer, W. (San Andres)	Kind of Lease State, Federal or Fee Federal	Lease No. NM-16369
Location				
Unit Letter N	1874	Feet From The West	Line and 766	Feet From The South
Line of Section 23	Township 9S	Range 37E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Basin, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2297 Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Cities Service Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 300, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 24	Twp. 9S	Rge. 37E	Is gas actually connected? Yes	When Jan. 1976

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 3-20-73	Date Compl. Ready to Prod. 4-5-73		Total Depth 5072'		P.B.T.D. 5047'			
Elevations (DF, RAB, RT, GR, etc.) 3964' GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 4975'		Tubing Depth 5006'			
Perforations 4975, 79, 82, 86, 87, 89, 92, 93, 97					Depth Casing Shoe 5071'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"		DEPTH SET 398'		SACKS CEMENT 250 Circ.			
7-7/8"	4-1/2"		5071'		250 sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

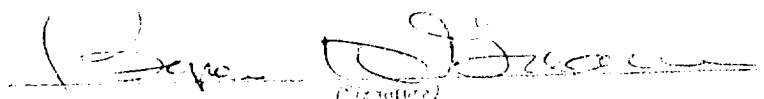
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual First Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing method (split, back prod)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

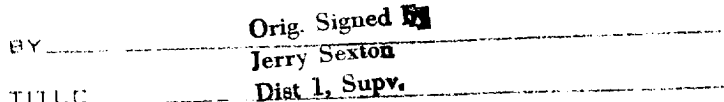
Production Manager
(Title)

June 1, 1979
(Date)

OIL CONSERVATION COMMISSION

JUN 5 1979

APPROVED _____, 19

BY 
Orig. Signed By
Jerry Sexton
Dist. 1, Supv.

This form is to be filed in compliance with RULE 1195.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleting wells.
Fill out only Sections I, II, III, and VI for changes of completion, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multiple completions.