1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PROPATION OFFICE Coperator Stallworth Oil & Cas Address P.O. Box 479, Dalla Reason(s) for filing (Check proper box New Well Fecompletion Charge in Ownership	REQUEST AUTHORIZATION TO TR , Inc. s, Texas 75221		Form C -104 Supersedes Old C-104 and C-110 Ellective 1-1-65
	If change of ownership give name and address of previous owner	,	· · ·	
1	DESCRIPTION OF WELL AND	IFASE		
	Lesse Name Midwest-State	Well No. Pool Name, Including F 1 Vada (Penn		eral or FeeState L-494
	Location N . 99(9Feet From The South Lir	ne and 1650 Feet Fro	west
		_		
	Line of Section 2 Tow	with the second se	<u>3-E</u> , <u>NMPM</u> ,	Lea County
1.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	······································	crosed copy of this form is to be sent
\	N International Crude	Corporation	2454 Industrial Blvd.,	Abilene, TX 79605
	Name of Authorized Transporter of Cas Warren Petroleum Co		Address (Give address to which app P.O. Box 1589, Tulsa	oroved copy of this form is to be sent; OK 74102
	If well produces oil or liquids,	Unit Sec. Twp. Ege.		When
1	give location of tanks.	N 2 9-S 33-E	No	
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,		
	Designate Type of Completio		New Well (Workover Deepen)	Flug Baax - Same Resh , Diff. Bestv.
	Date Spussed	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
	8/6/73 Elevations (DF, RKE, KT, GK, etc.,	12/11/73 Name of Producing Formation	9,610 Tep Cii/Gas Pay	9,578 Tubing Depth
	4359' KB, 4347' GL	Bough C	9,525	9,845 Depth Casing Shoe
	Perforations 9532 9558			9,610
ĺ			CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	410'	400 sx-circulated
Ì	12-1/4"	9-5/8"	3,887'	400 sx
ļ	8-3/4"	<u>7"</u> 2-7/8"	<u>9,610'</u> 9,485'	370 sx
: :.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fer recovery of total volume of load o	il and must be equal to or exceed top allour
	OII, WELL able for this depth or be for full 24 hours) Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Cheke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
l				
ſ	GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
ĺ				
Í	Testing Hethod (pitot, back pr.)	Tubing Pressue (Shut-in)	Cosing Freesure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIANCE OIL CONSERVATIO				ATIONCOMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 28 1982 . 19	
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•			LISTRICY 1 SU28.	
DA SCIA			This form is to be filed in compliance with RULE 1104.	
/ urral afternert		If this is a request for allowable for a newly drilled or deepened		
(Sigharty)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
(Executive Vice President (Title)			All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
May 25, 1982 (Date)			Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	