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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
L-494

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Stallworth Oil & Gas		8. Farm or Lease Name Midwest-State
3. Address of Operator 407 West Missouri Avenue, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER N 990 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 9-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Vada (Penn.)
15. Elevation (Show whether DF, RT, GR, etc.) 4347' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Completion operations <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/1/73 Perforated Bough "C" Formation from 9532' to 9558', total of 52 holes. Ran packer on 2-7/8" tubing; acidized with 2,000 gallons of 15% NE acid, swabbed well at the rate of 13 to 15 barrels per hour, 5 to 40% oil cut; tripped tubing and packer; reran 7" packer with Kobe Type "E" bottom hole assembly on 2-7/8" tubing. Set packer at 9485' KB with Kobe assembly at 9423' KB; on 11/7/73. released pulling unit

Built battery pad, moved in and set tanks, and hydraulic equipment; preparing to initiate hydraulic pumping operation. Should have well on production 12/19/73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Murray E. Helmers TITLE Production Manager DATE 12-10-73

APPROVED BY Only Signed by TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: