

NO. COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**L-494**

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Stallworth Oil &amp; Gas</b>	8. Farm or Lease Name <b>Midwest-State</b>
3. Address of Operator <b>407 West Missouri Avenue, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>N</b> <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>1650</b> FEET FROM THE <b>West</b> LINE, SECTION <b>2</b> TOWNSHIP <b>9-S</b> RANGE <b>33-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vada (Penn.)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4347' GL</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☒ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☒  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilling commenced August 5, 1973 and was completed 9/7/73.  
8/8/73 Set 13-3/8", 48#, H-40 surface casing at 410'; in 17-1/2" hole; cemented with 400 sx Class "H", 2% CaCl and circulated 25 sx. WOC 6 hrs. Tested with mud pump to 500 psig for 30 minutes. No loss in pressure.  
8/13/73 Set 9-5/8", 36 & 40#, J-55 intermediate casing at 3887', in 12-1/4" hole; cemented with 400 sx Class "H", CaCl. Top of cement at 2710' (Temp. Sur.). WOC 16-3/4 hrs. Tested with mud pump to 1000 psig for 30 minutes. No loss in pressure.  
9/17/73 Set 7", 23, 26 & 29#, N-80 long string at 9610', in 8-3/4" hole; cemented with 370 sx Class "C" 50-50 Pozmix "A", 8# salt, 0.75% CFR-2. Top of cement at 7850' (Temp. Survey). Pressured cementing rubber plug to 1500 psig for 2 minutes. No loss in pressure. Quick released pressure - no flow back, float held. WOC since 9/17/73. We are currently waiting on a completion unit to test the Bough "C" Formation at 9583' which will be stimulated with acid as conditions dictate. We hope to have the well on production by November 1, 1973.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Murray E. Helmers TITLE Production Manager DATE 10-10-73

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: