Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico rgy, Minerals and Natural Resources Departm

Form C-104 Revised 1-1-89 See Instructions at Rottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 5 NMOCD (Hobbs)
1 Pennant Pet.

1 File

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						PI No.		
Dugan Production Corpo	ration				30-	025-24425	V	
Address PO Box 420 Farmington, New Mexico 87499-0420								
Reason(s) for Filing (Check proper box) Other (Please explain)								
New Well Change in Transporter of: Change in Transporter of: Change of Ownership Effective 4-1-93 Change of Ownership Effective 4-1-93								
Recompletion	Casinghead Gas	<u> </u>	_	Change of Opera	ator Eff	ective 6-	-493	
If change of operator give name Kerr-McGee Corporation P. O. Box 11050, Midland, TX 79702								
and someth of previous operator								
II. DESCRIPTION OF WELL	ng Formation	(Lease No.						
Bilbrey 23	Well N			est (San Andres)		Federal ok Fee	LC-065	
Location	LL				· · · · · · · · · · · · · · · · · · ·			
Unit Letter L : 801 Feet From The West Line and 1839 Feet From The South Line								
Section 23 Township 9S Range 37E , NMPM, Lea County								
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS								
Name of Authorized Transporter of Oil X or Condensate Lantern Petroleum Company				Address (Give address to which approved copy of this form is to be sent) P. O. Box 2281, Midland, TX 79702				
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Trident NGL, Inc.				P. O. Box 5025	nd, TX 79			
If well produces oil or liquids, give location of tanks.	Unit Sec. L 23		37E	ls gas actually connected? Yes	d7 When ? 5/75			
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA								
Designate Type of Completion	- (X) I	Veli G	as Well	New Well Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay	Tubing Depth				
Perforations				Depth Casing Shoe			Shoe	
TUBING, CASING AND CEMENTING RECORD								
NO E SIZE				DEPTH SET	SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE			DEF HYOE!		OHORO GEMENT		
						 		
V TEST DATA AND RECUES	T FOR ALLO	WARLE				1		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)								
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, pump, gas lift, etc.)				
					Chaka Ciaa	Choke Size		
Length of Test	Tubing Pressure			Casing Pressure	Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbla.		Gas- MCF		
CARWELL								
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF	Gravity of Condensate			
				Casing Pressure (Shut-in)		Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Cating Pleasure (Silut-III)		Cloke Size		
VI. OPERATOR CERTIFIC			CE		NSFRV	ATION F	OIRIVIC	N
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date ApprovedJUN 1 4 1993				
				Date Approved of 1 1 1 1000				
And Jim	ll By	By Orig. Signed by						
Signature Vice-President				By	Paul K Geolo	auu		
Printed Name Title				Title	Geolo	K (5.)		
6/8/93 Date								
		Telephone N						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.