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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

I. Operator
Flag-Redfern Oil Company
Address
P.O. Box 23 Midland, TX 79702
Reason(s) for filing (Check proper box)
New Well ☐ Change In Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name: Bilbrey 23 Well No.: 1 Pool Name, including Formation: West Sawyer (San Andres) Kind of Lease: State, Federal or Fee: Fed. Lease No.: LC-065151
Location
Unit Letter: L ; 801 Feet From The West Line and 1839 Feet From The South
Line of Section: 23 Township: 9S Range: 37E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Basin, Inc. Address (Give address to which approved copy of this form is to be sent)
P.O. Box 2297 Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Cities Service Oil Company Address (Give address to which approved copy of this form is to be sent)
P.O. Box 300, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks. Unit: L Sec: 23 Twp: 9S Rge: 37E Is gas actually connected? Yes When: May 1975

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't ☐ Diff. Res't ☐
Date Spudded: -23-73 Date Compl. Ready to Prod.: 6-14-73 Total Depth: 5057' P.B.T.D.: 5040'
Elevations (DF, RAB, RI, GR, etc.): 3980' DF Name of Producing Formation: San Andres Top Oil/Gas Pay: 4964' Tubing Depth: 5018'
Perforations: 4964, 67, 71, 73, 80, 82, 84, 86, 90'. Depth Casing Shoe: 5040'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE: 12-1/4" CASING & TUBING SIZE: 8-5/8" DEPTH SET: 432' SACKS CEMENT: 250 SX.
7-7/8" 4-1/2" 5056' 250 SX.

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
OIL WELL
Date First New Oil Run To Tanks: Date of Test: Producing Method (Flow, pump, gas lift, etc.):
Length of Test: Tubing Pressure: Casing Pressure: Choke Size:
Actual Prod. During Test: Oil-Bbls.: Water-Bbls.: Gas-MCF:

GAS WELL
Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:
Testing Method (spike, back p.): Tubing Pressure (shut-in): Casing Pressure (shut-in): Choke Size:

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION
JUN 5 1979
APPROVED: 19
BY: Orig. Signed By: Jerry Sexton
TITLE: Dist. L. Supv.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated points taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for eligible on new and recompleted wells.
Fill out ONLY Sections I, II, III, and VI for changes of well name or number, or transportation or other such change of condition.
Separate Form C-104 must be filed for each pool in newly completed wells.

Production Manager (Title)

June 1, 1979 (Date)