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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name State 7	
2. Name of Operator Apexco, Inc. (formerly Apache Exploration Corporation)										9. Well No. 1	
3. Address of Operator P. O. Box 2299, Tulsa, Oklahoma 74101										10. Field and Pool, or Wildcat Flying M	
4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 7 TWP. 9S RGE. 33E NMPM										12. County Lea	
15. Date Spudded 7-6-73		16. Date T.D. Reached 7-16-73		17. Date Compl. (Ready to Prod.) 7-30-73		18. Elevations (DF, RKB, RT, GR, etc.) GR 4392		19. Elev. Casinghead 4393			
20. Total Depth 4515		21. Plug Back T.D. 4487		22. If Multiple Compl., How Many		23. Intervals Drilled By →		Rotary Tools X			
24. Producing Interval(s), of this completion — Top, Bottom, Name 4446-4462' San Andres									25. Was Directional Survey Made Yes		
26. Type Electric and Other Logs Run Compensated Acoustic Velocity, Guard Log									27. Was Well Cored No		
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24		387'		12 1/4"		330 Sks. Class H		None	
5 1/2"		14 & 17		4515'		7 7/8"		250 Sks. Class C		None	
								Squeezed 100 Sks.			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
2 3/8										4351	
31. Perforation Record (Interval, size and number) 4433-4438 (Squeezed) 4446-4454 4455-4462						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						4433-4438		500 gal. 15% NE			
						4446-4462		9000 gal. 5% to 28% HCl			
						4446-4462		1150 gal. 15% HCl			
33. PRODUCTION											
Date First Production None		Production Method (Flowing, gas lift, pumping — Size and type pump) -						Well Status (Prod. or Shut-in) Temporarily Abandoned			
Date of Test 7-30		Hours Tested 2 hrs.		Choke Size -		Prod'n. For Test Period →		Oil — Bbl. 0		Gas — MCF 0	
								Water — Bbl. 22		Gas — Oil Ratio -0-	
Flow Tubing Press. -		Casing Pressure -		Calculated 24-Hour Rate →		Oil — Bbl. -		Gas — MCF -		Water — Bbl. 528	
										Oil Gravity — API (Corr.) -	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									Test Witnessed By Hugh Finley		
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Tom L. Jerome</u>						TITLE <u>Regional Production Administrator</u> 8/14/73					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1849	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2458	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	2880	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3700	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. XXXXXX Pi Marker	4264	T. McKee	T. Base Greenhorn	T. Granite
T. XXXXXX SA POR	4432	T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1849	1849	Shale, Sand, Anhy.				
1849	2456		Anhy. Shale				
2456	3700		Shale, Sand, Anhy., S/ Dolomite				
3700	T.D.		Dolomite, Anhy., Lime				