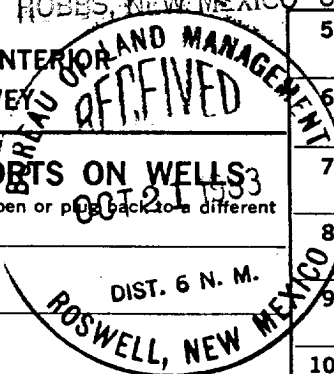


P. C. BOX 1380  
HOBBES, NEW MEXICO 88240

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



5. LEASE	USA NM - 0557836
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	SW - 770
8. FARM OR LEASE NAME	Johnson-Federal Comm
9. WELL NO.	1
10. FIELD OR WILDCAT NAME	Vada Penn
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Section 1-T9S-R33E
12. COUNTY OR PARISH	Lea
13. STATE	New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD)	GL - 4330'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
Natomas North America, Inc.

3. ADDRESS OF OPERATOR  
Suite 900, 1 West Third St., Tulsa, OK 74103

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL & 2007' FWL or the approx.  
AT TOP PROD. INTERVAL: center of unit Letter N.  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input checked="" type="checkbox"/>
(other)	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-07-83 Set CIBP at 8567' and capped with 35' cement. (35 sacks) Circulate hole with 10.2 ppg salt gel mud. Shoot casing off at 3622', tag plug at 3448'. Set cement plug (50 sacks) from 530' - 320', class "C" cement. Tag T.O.C. at 335'. Set cement plug between 8-5/8" - 11-3/4" casing from 60' to surface. Set cement plug from 40' to surface inside 8-5/8" casing. Cut off wellhead and weld on I.D. marker.

Subsurface Safety Valve: Manu and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Craig Conrad TITLE Operations Admin. DATE October 19, 1983

Orig: Sgd. \_\_\_\_\_ (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 9-3-86

CONDITIONS OF APPROVAL, IF ANY:

m

RECEIVED  
SEP 4 1986  
O.C.D.  
HOBBS OFFICE