

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

USA NM - 0557836

LEASE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Apexco, Inc. (formerly Apache Exploration)

3.

P. O. Box 2299, Tulsa, Oklahoma 74101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

660' FSL & 2007' FWL or the approx.

Center of unit letter N, Sec. 1-T9S-R33E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4330

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnson-Federal Comm.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Vada Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1-T9S-R33E

12. COUNTY OR PARISH 13. STATE

Lea

New Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) DST csg., cement ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Re-completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8-3-73 DST #1 9596-9640', 10 min. pre flow, good blow, 1 hr. ISIP 1561 PSI, 1½ hr. open-gas to surface in 15 min. @ 205 mcfpd, 2½ hr. FSIP 1574 PSI Hyd. P.; 5056, F/P 171-592 Reversed out, 4 bbl. oil & 12 bbl. water. Sample Chamber 3 cu. ft. gas, 400 cc water, 1000 cc oil, 47 deg. API Chl. 59,000 PPM
- 8-5-73 Ran 304 jts. 5½" 17# N-80 &K55 csg., set at 9640., cemented with 400 sacks cement plus additives, WOC 18 hrs., Tested csg. to 1500# for 30 min., held o.k. Wait on completion unit.
- 8-9-73 Perf. 9589 to 9609 w/2 JSPF 40 holes. Started in hole w/ 2 3/8" tubing
- 8-10-73 Ran 244 jts. 2 3/8" 4.70# EUE tubing, set @ 9611'. Set packer @ 9431' Acidized with 2200 gals. 15% NE acid; squeeze in @ 5900 PSI. Swabbed.
- 8-21-73 Installing hydraulic pumping equipment, prep. to potential.

18. I hereby certify that the foregoing is true and correct

SIGNED

Lynda L. Somers

TITLE

Regional Prod. Mngr.

DATE 9-6-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 12 1973

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side