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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7481	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	-
2. Name of Operator Bridwell Oil Company	8. Farm or Lease Name	N.M. 7LL State
3. Address of Operator P.O. Box 2038 Abilene, Texas 79604	9. Well No.	2
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 7 TOWNSHIP 9-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Flying "M" - San Andres	
15. Elevation (Show whether DF, RT, GR, etc.) 4394 GR	12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plug & Abandon Operations - Approximately April 1979. As follows:

1. Pull rods & tubing.
  2. Set C.I.B.P. @  $\pm$  4350' w/35' cement on top.
  3. RIH w/tubing. Circulate well w/10.2 ppg mud. POH.
  4. Cut & recover 4 1/2" casing @  $\pm$  2000'.
  5. RIH w/tubing to  $\pm$  2050'. Set 100' (50 sxs.) cement plug. Tag plug.
  6. Pull tubing to  $\pm$  416'. Set 100' (75 sxs.) cement plug.
  7. Set 15 sxs. cement plug in top of 8 5/8" w/4" steel pipe marker.
- See attached sketch for well data & plug location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Prod. Supt. DATE 1-17-79

APPROVED BY Jerry Sexton TITLE Dist. 1. Supr. DATE JAN 22 1979

CONDITIONS OF APPROVAL

BRIDWELL OIL COMPANY

N.M. 7LL STATE, WELL NO. 2

SET 15 SX TOP PLUG

SET 100' CMT PLUG ACROSS 8 5/8" CSG SHOE @ 300'  
8 5/8" 20" CSG @ 366' w/ 275 SX CMT

SET 100' CMT PLUG ACROSS 4 1/2" CSG CUT @ ±2000'  
2000-2300' SALT

3400' TOC

SET C.I. BP @ ±4350' w/ 35 SX CMT

4390-4444' PERF.

4445' PBD

4460' TD 4 1/2" 9.5" CSG @ 4480' w/ 250 SX POZ MIX CMT