

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-7481

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVP. ☐ OTHER ☐	

7. Unit Agreement Name
8. Farm or Lease Name 7LL State

2. Name of Operator Bridwell Oil Company
3. Address of Operator P.O. Box 2038, Abilene, Texas 79604

9. Well No. 2
10. Field and Pool, or Wildcat Flying M

4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE West LINE OF SEC. 7 TWP. 9-5 RGE. 33-E NMPM
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12. County Lea

15. Date Spudded 7-17-73	16. Date T.D. Reached 8-15-73	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 4394 GR	19. Elev. Casinghead 4396
20. Total Depth 4480	21. Plug Back T.D. 4445	22. If Multiple Compl., How Many -----	23. Intervals Drilled By Rotary Tools X Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4390 - 4444 - San Andres				25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Gama - Acoustic Velocity				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	366	12 1/4	275 SX	
4 1/2	9.5	4480	7 7/8	250 SX	

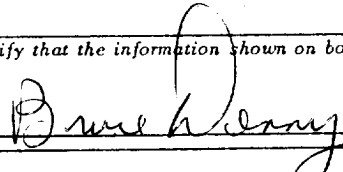
29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4315	--

31. Perforation Record (Interval, size and number) 4390-4402 2 DP JETS/FT 4406-4412 " 4416-4428 " 4434-4444 "		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4390-4444 AMOUNT AND KIND MATERIAL USED 11,000 GAL ACID	
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33. PRODUCTION							
Date First Production 9-10-73		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 9-15-73	Hours Tested 24	Choke Size	Prod'n. For Test Period 60	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 60	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 21.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By Haywood Heidel
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35. List of Attachments Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Production Superintendent	DATE 9-19-73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1882</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2440</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2920</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3668</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Marker 4229</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Slaughter 4397</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1882	1882	Red Beds				
1882	2440	558	Anhydrite, Salt, Shale				
2440	3668	1228	Shale, Sd. Anydrite				
3668	TO	812	Dalioimte and Anhydrite				