

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM - 050475	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR John L. Cox				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 408 West Wall, Midland, Texas 79701				8. FARM OR LEASE NAME Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 FSL, 810 FEL At top prod. interval reported below At total depth				9. WELL NO. 1	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUDDED 7-9-73				16. DATE T.D. REACHED 7-18-73	
17. DATE COMPL. (Ready to prod.) 7-22-73				18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 3966 GR	
19. ELEV. CASINGHEAD 3977				10. FIELD AND POOL, OR WILDCAT West Sawyer (San Andres)	
20. TOTAL DEPTH, MD & TVD 5085				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 22 - 9S - 37E	
21. PLUG, BACK T.D., MD & TVD --				22. INTERVALS DRILLED BY --	
23. IF MULTIPLE COMPL., HOW MANY*				ROTARY TOOLS 0-5085	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4997-5009				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Guard, Sidewall Neutron				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		24#		433'	
4 1/2"		10.5#		5085'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2"		4950		4950	
31. PERFORATION RECORD (Interval, size and number)					
4997-5009 w/7 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4997-5009		7,000 gal. acid			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
7-22-73		Flowing			Producing
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
7-23-73		24		24/64"	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
→		193		56	
WATER—BBL.		GAS-OIL RATIO			
10		290:1			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
200		---		→	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
193		56		10	
OIL GRAVITY-API (CORR.)		22°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
Vented					Hulen Lemon
35. LIST OF ATTACHMENTS					
2 copies each log					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		Martha Wittenbach			DATE 7-24-73

*(See Instructions and Spaces for Additional Data on Reverse Side)