

## OIL CONSERVATION DIVISION

P.O. Box 2088

**Santa Fe, New Mexico 87504-2088**

# REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Tipperary Oil and Gas Corporation

Well API No.  
3002524481

800 N. Mariefeld, Suite 100, Midland, Tx 79701

Reason(s) for Filing (Check proper box)

☐ Other (Please explain) \_\_\_\_\_

New Well ☐

Recompletion ☐

Change in Operator ☒

Change in Transporter of:

Oil ☐ Dry Gas ☐

Casinghead Gas ☐ Condensate ☐

change of operator give name  
and address of previous operator

Tipperary Petroleum Company 800 N. Marienfeld, Suite 100, Midland

## I. DESCRIPTION OF WELL AND LEASE

Case Name New Mexico "B"	Well No. 9	Pool Name, Including Formation Mescalero Devonian	Kind of Lease State, Federal or Fee	Lease No. E-1311
-----------------------------	---------------	--	--	---------------------

Location \_\_\_\_\_  
 Unit Letter B : 940 Feet From The North Line and 1510 Feet From The East Line  
 Section 27 Township 10S Range 32E , NMPM, LEA County

## I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Scurlock Permian Corporation					P.O. Box 4648 Houston, Tx 77210-4648	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Warren Petroleum Company					P.O. Box 1589 Tulsa, OK 74102-1589	
Does well produce oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
						Temporarily Abandoned
This production is commingled with that from any other lease or pool, give commingling order number:					PC-785	

### V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Well Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Measurements (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Remarks						Depth Casing Shoe		

# TUBING, CASING AND CEMENTING RECORD

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FOR ALLOWABLE			

TEST DATA AND REQUEST FOR ALLOWABLE

IL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)	
Site	First New Oil Run To Tank	Date of Test	

First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

**HAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. OPERATOR CERTIFICATE OF COMPLIANCE			

## I. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Michelle Cook  
Printed Name Michelle COOK Title Production Clerk  
Date 1/11/94 Telephone No. (915) 683-5203

## OIL CONSERVATION DIVISION

Date Approved JAN 18 1994

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

**Title\_\_\_\_\_:**

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.